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Checked by Chief Approval Letter Disapproval Letter

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Electric Logs (No.) . V.....

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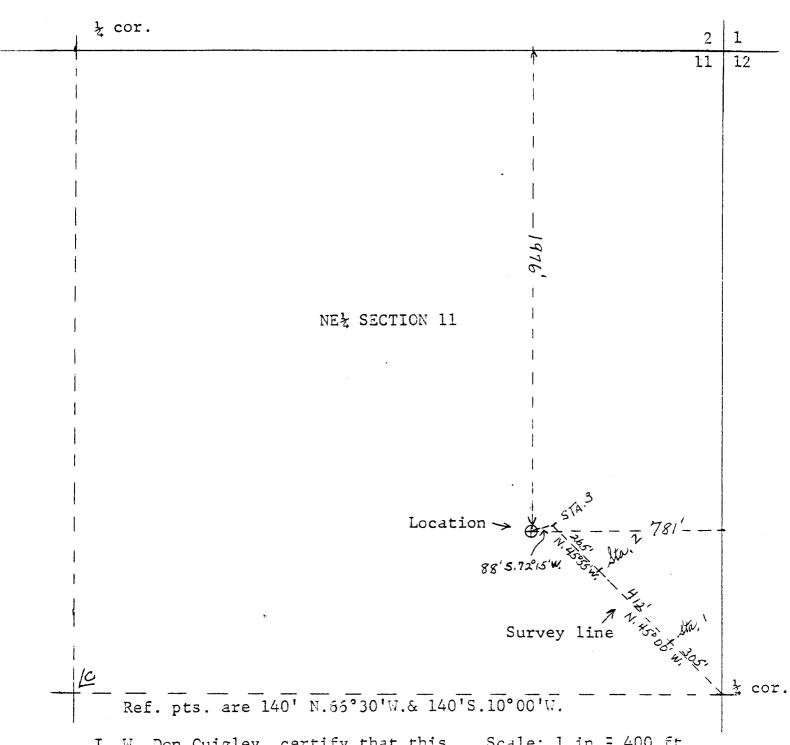
SUBMIT IN TRIPLICATES (Other instruction reverse side)

Form approved.
Budger Burean No. 42-31425.

UNIT STATES (Other instru

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	Pease Oil &	Gas Co.	40.3	7	9. WELL NO.	
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APPROVED BY		TITLE	· · · · · · · · · · · · · · · · · · ·		DATE	
CONDITIONS OF LABOUR						,

LOCATION PLAT FOR WILLARD PEASE OIL & GAS COMPANY ANSCHUTZ CC #5 WELL SE.NE.SEC.11-20S-21E. GRAND COUNTY, UTAH Elev.: 5505'grd.

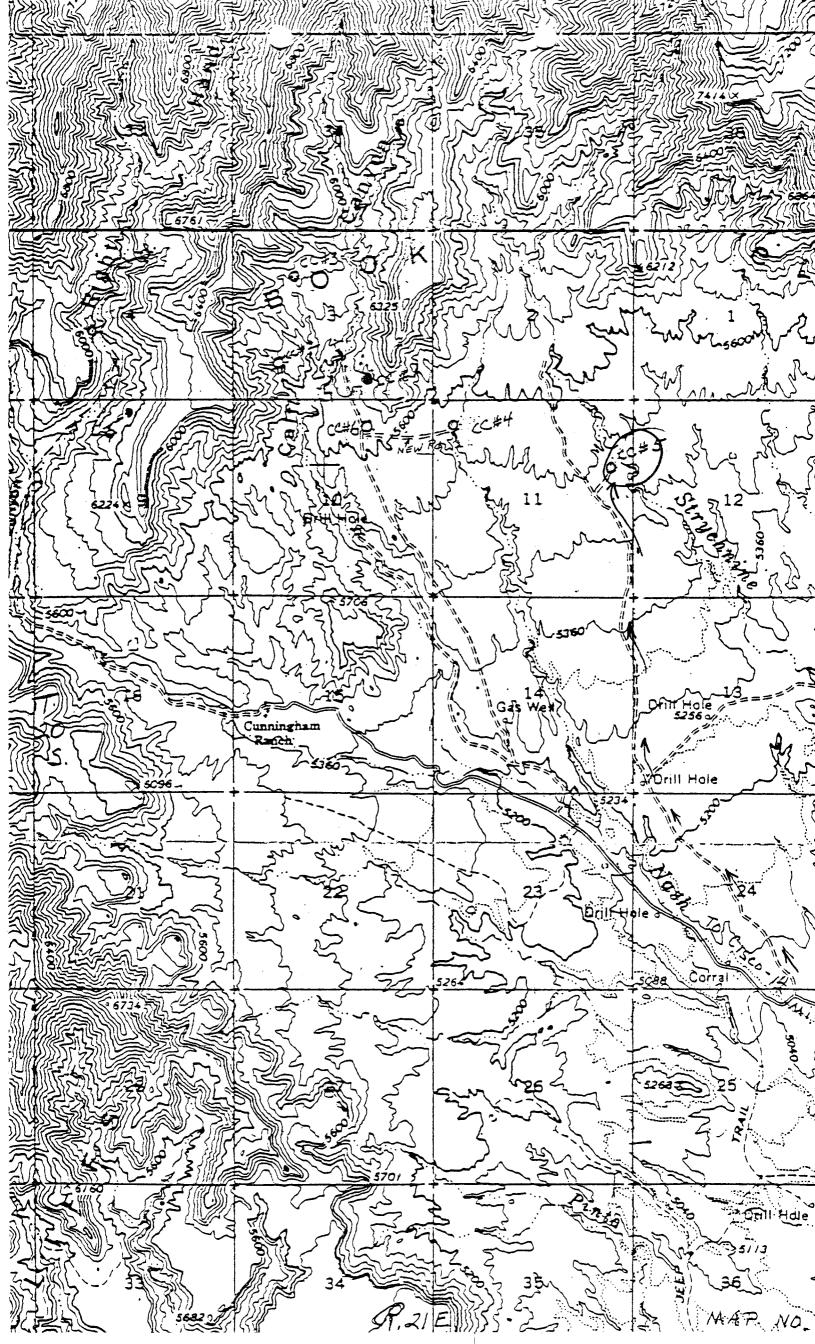


I, W. Don Quigley, certify that this plat was plotted from notes of a field survey made by me on July 24, 1977.

Scale: 1 in.= 400 ft. Date: Aug.31,1977

Surveyed by: W. Don Quigley

Plat No. 1



Mai TO 16 X CIS MAP NO. 7 SEGO CARPON, UTAH to materioral mass of classify class succes. Y. Dezeven — Consciencia de Materington 25, 0 C mai barry area custom as as conscient and respective

SURFACE USE AND OPERATI() PLAN
FOR
WILLARD PEASE OIL & GAS CO.
ANSCHUTZ CC #5 WELL
SE.NE.F.SEC.11-20S-21E,SLM.
GRAND COUNTY,UTAH

- 1. Location and Lease: A survey plat showing the exact location of the proposed well site is attached. See Plat No.1. The location is on the west bank of a wash on a gentle slope of Mancos sediments. It is southeast of a point in the Mancos cliffs. See Map No.1 which shows the topography. The well is on Federal Lease No. U-5675.
- 2. Access Road: The access road will lead off of a previous road to wells drilled in the area in the past; and used for grazing access. See Map No.1. The road will be less than a mile in length and will be across fairly level ground. No cuts, fills, or culverts will be required.
- 3. Location of Existing Wells: See attached maps. The proposed well is about 3.4 mile southeast of the CC #4 well.
- 4. Location of Production Equipment: A plan for the anticipated production equipment, if the well is successful, is submitted on Plat No.2. When production ceases this equipment will be removed and the land surface graded, levelled, and reseeded.
- 5. Water Supply: Water for use on the drilling rig and for drilling purposes will be obtained from Nash Wash at a water hole built by the State road Commission and hauled to the location by truck. This will be a distance of about ten miles.
- 6. Road Material: No additional road material, gravel, or culverts will be required for the access road.
- 7. Waste Disposal: A reserve pit (unlined) and a burn pit will be constructed at the well site as shown on Plat No.3. All excess water, mud and drill cuttings will be deposited into the reserve pit. Burnable material and garbage will be put into the burn pit which will be fenced with chicken wire to prevent spreading of debis by the wind.

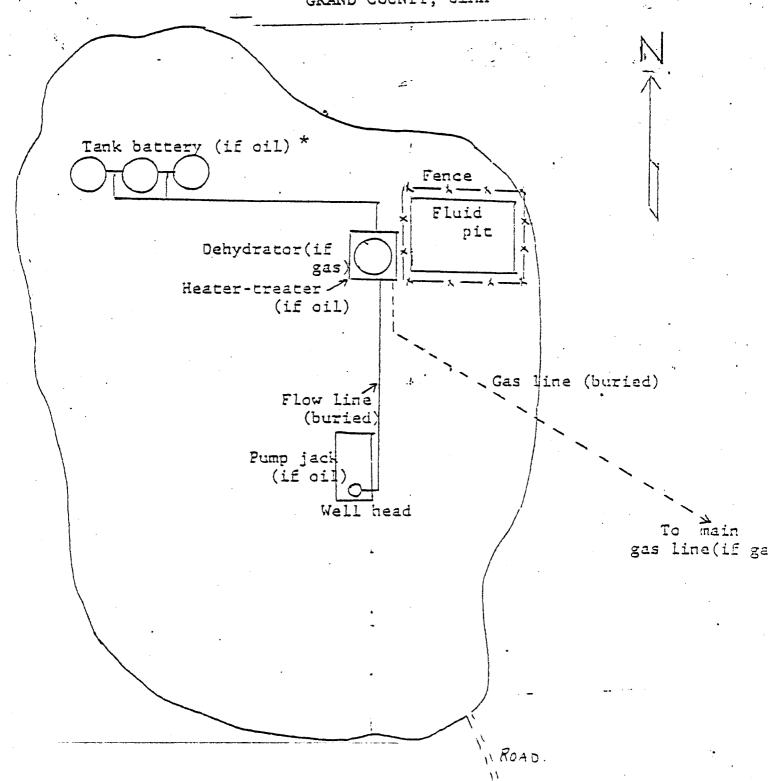
- 8. Camp Facilities: and Airstrips: No camp facilities other than two or three house trailers at the well site will be needed. No airstrips will be required.
- 9. Well Site Plan: A plan for the drilling equipment layout required for the drilling operations is submitted on Plat No.3. The approximate dimensions of the drill site are shown. The site will be levelled for this equipment and the pits dug as shown. The reserve pit will have 4-ft.banks and will be made from the dozed material from the pit. The pit will be unlined.
- 10. Restoration: After drilling operations have been completed and the equipment removed, the well site will be cleaned, levelled, and restored to normal. The pits will be covered and the area r reseeded, if the well is not successful. Otherwise, the site will be levelled and prepared for the placement of the production equipment. This work will be accomplished within 30 days after the drilling equipment has been removed.
- 11. Land Description: As noted above the well site is on the west bank of a dry wash and on a gentle slope of Mancos sediments. The area is not too rugged and consists of rolling hills and washes typical of Mancos topography. The west bank of the wash has juniper and cedar trees but the location is fairly clear of trees; but a few will have to be removed. No big cuts or fills will be required for the location work. The surface is gravel and rocks from the Mancos erosion. The pits will be located on the low side of the location and will have about a 4-ft.cut with 4-ft. banks.
 - 12. Representative: The operator's representative at the well site will probably be W. Don Quigley. The location and road work will probably be done by company equipment of Willard Pease Drilling Company and by its personnel.

13. Certification:

I hereby certify that I, or persons under my direction have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Willard Pease Cil & Gas CO. and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date: <u>Qua</u>. 30, 1977

PLAN FOR PRODUCTION EQUIPMENT
WILLARD PEASE OIL & GAS CO.
ANSCHUTZ CC #5 WELL
SE.NE.SEC.11-20S-21E
GRAND COUNTY, UEAH

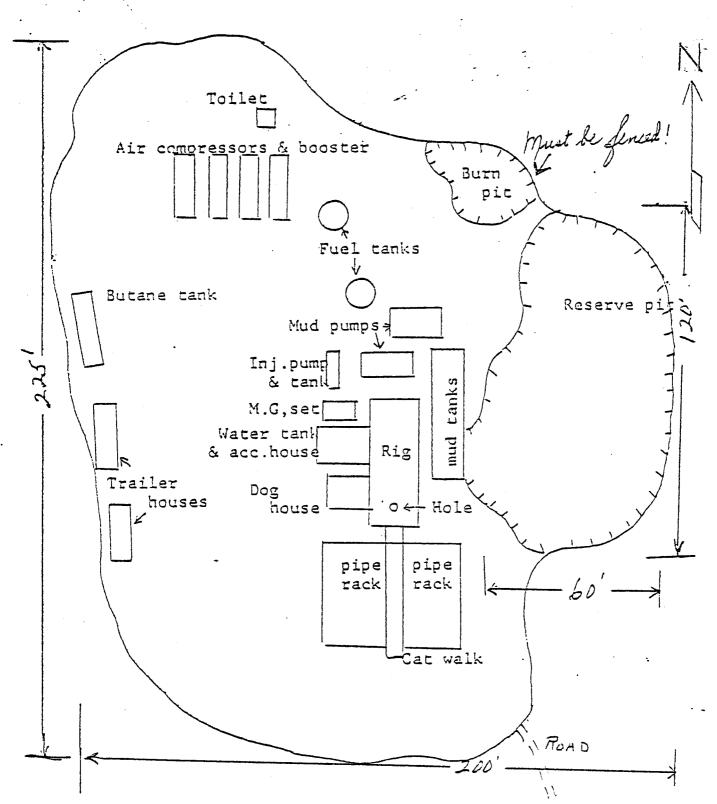


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.Plat No.2

WILLARD PEASE OIL & GAS CO.
ANSCHUTZ CC #5 WELL
SE.NE. SEG.11-20S-21E
GRAND COUNTY, UTAH



Scale: 1 in.= approx 35 ft.

WELL CONTROL EQUIPMENT TOR WILLARD PEASE OIL & GAS O. ANSCHUTZ FED. CC #5 GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well: See attached schematic diagram:

1. Surface Casing:

A. Hole size for surface casing is 11".

B. Setting depth for surface casing is approx. 250 ft.

- Casing specs. are: 7 5/8" D.D., J-55, 26.40#, 8 rd. thread, new or used.
- D. Anticipated pressure at setting depth is approx.60 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with 110 sks of cement with returns to the surface.
- F. Top of the casing will be at ground level.
- 2. Casing Head:

Flange size: 10", A.P.I. Pressure rating: 2000# W.P., Series 600; Cameron, OCT, or equivalent; new or used; equipped w/two 2" ports with nipples and 2'', 2000# W.P. ball or plug valves. Casing head and valves set above ground level.

3. Intermediate Casing:

None.

- 4. Blowout Preventors:
 - A. Double rams; hydraulic; one set of blind rams; one set of rams for 3½" or 4" drill pipe; 10"flange; 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head flange and securely bolted down, and pressure tested for leaks up to 2000#p.s.i.
 - B.Rotating Head:

Shaffer, Grants or equivalent; set on top of blowout preventor and bolted securely; complete with kelly drive, pressure lubricator; $3\frac{1}{2}$ " or 4" rubber for 2000% W.P.; need not have hydril assembly on bottom.

C.Fill and Kill Lines:

The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected thru the 2" valves on the casing head.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A string float will also be used in the drill pipe and kept within 200'-300' of the surface.

6. Anticipated Pressures:

The shut-in pressures of the Dakota, Cedar Mountain, and Morrison formations at depths of 3000' to 4000' in the area have been measured at about 1000# to 1500# maximum.

7. Drilling fluids:

Air-soap- water mist will be used to drill the subject well. In case of excessive caving problems, it may be

necessary to convert to mud.

- 8. Production Casing:
 - A. Hole size for production casing will be 6 3/4".
 - B. Approx. setting depth will be about 3800'
 - C. Casing Specs. are: 5½"0.D.; J-55; 15.50#; 8-rd thread; new or used.
 - D. Casing will be run with about six centalizers and a Lynes packer and DV tool set above the production zone. There will be sufficient casing to extend thru the production zone below the Lynes packer and a blind guide shoe on the bottom. The casing will be cemented above the packer with about 85 sks of cement (sufficient to cement thru the Dakota formation). The cement will be allowed to cure at least 48 hrs. The plug can then be drilled out and the casing perforated below the packer. Two inch tubing will be run and secured in the tubing head prior to perforating. Pump and rods can be run after the well is swabbed-in.

An alternate completion plan would be to set the $4\frac{1}{2}$ " casing thru the pay section and cement with sufficient cement to bring the cement top about 200' above the top of the Dakota formation. The well would then be perforated in the productive zones, broken down, and fracture-treated, if required.

CONTROL EQUIPMENT FOR WILLARD PEASE OIL & GAS CO. ANSCHUTZ CC #5 WELL GRAND COUNTY, UTAH / Rocary Table ¿Derrick Floor Rotating Head Hydraulic lines Accumulacor Blewie line Fipe rams To mud pump Manual control Valves [] Blowout Preventer Blind rams To reserve pit Casing head 2" hi-pressure fill & Kill lines /Ground level 2" Ball valves Calle: 41x41x31 -- Surface Casing

SCHEMATIC DIAGRAM

** FILE NOTATI	ONS **
Date: Sept. 2-	
Operator: Willard Plase	Die Ga-
Well No: Calf Cauyon =	Ted. #5
Location: Sec. // T. 205 R. 21E	County: <u>Grand</u>
File Prepared / //// Card Indexed / ////	Entered on N.I.D. Completion Sheet
CHECKED BY:	
Administrative Assistan	
Remarks: Molther weels a	in Sec. 11-06 from #4
Petroleum Engineer	·
Remarks:	
Director	
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required //	Survey Plat Required //
Order No. 102-12 1	Surface Casing Change /
Rule C-3(c), Topographic exception/o within a 660' radius o	
0.K. Rule C-3 // 0.1	K. InUnit //
Other:	
	

September 6, 1977

Willard Pease Oil & Gas Company 570 Kennecott Building Salt Lake City, Utah 84111

Re: Well No's:

Calf Canyon No. 4 and No. 5, Sec. 11, T. 20 S, R. 21 E,

Calf Canyon No. 6,

Sec. 10, T. 20 S, R. 21 E,

Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-12.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer

HOME: 582-2347 OFFICE: 588-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water eands (aquifers) are encountered during drilling.

Frother, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig member be identified.

The API number assigned to this well(s) is;

No. 4: 43-019-30392

No. 5: 43-019-80893

No. 6: 43-019-39391

Very truly yours,

DIVISION OF OIL, GAS_ AND MINING

CLEON B. FEIGHT

										Ma	n.	siate 9
Form 9-330		\ \	<u>, </u>					•			_	
(Rev. 5-68)			ITED					DUPLICA (See o	TE*		Form Budg	approved. et Bureau No. 42-R355.5.
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1a. TYPE OF WEL			GAS K			Other	TELETY	LU 🦎		7. UNIT	GREEMI	INT NAME
b. TYPE OF COM	··· - ·		WELL ES.	-	1.		16 4	1978	11			
WELL X	OVER DEI	EP-	PLUG BACK	DIFF	R. 🗆 🖯	Oher DIV	SION C	OF City		S. FARM		\
2. NAME OF OPERAT		1 (0 0			.d	2, K M;		: /	Fed	eral	-Anschutz
3. ADDRESS OF OPE	Pease Oi	.1 &	Gas C	Chipar	ıy				/			
570 Kenr	ecott B1	dg.,	Salt	Lake	e Cit	y, Wi	ब्रेत छ			10. FIRL	AND P	YOU #5
4. LOCATION OF WEI	LL (Report locati	on clear	ly and in a	ccordance	with any	State re	uiremen	ts) *			<u>ldca</u>	
At surface Si	E.NE.Sec.	11,7	720S,R	21E,S	L.M	i.				OP A	REA	ec.11-205-213
At top prod. int	erval reported be	elow 8 1	L'from	E-li	lne &	1973	'fro	m 1/2 T	ine			ec.11-203-215
At total depth										S.L		
				14. PE	BMIT NO.		DATE	ISSUED		12. COUN		13. 87478
15. DATE SPUDDED	16. DATE T.D. 1	PACHER	1 17 DATE	COMPL	Ready to	arod.)	10 77	VATIONS (D	- DES D	T 63 PTC	101). ELEY. CASINGHEAD
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1	one											
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	627'w/2s	•										
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Jun 30'78	6 hrs.	<u> </u>	支!!					1 100		nor		CONTRACTOR (CONT.)
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250 2 34. DISPOSITION OF	300 F	or fuel, v	ented, etc.)			l	700			TEST W		
Vented &					arra	angem	ents			Jac	k C	urtsinger
25 TIGH OF ATTACE												

Cons. Geol.

*See Instructions and Spaces for Additional Data on Reverse Side)

Drilling, Completion Histories & Geologic Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DRILLING HISTORY,
COMPLETION HISTORY,

AND

GEOLOGIC REPORT

ON

WILLARD PEASE OIL & GAS CO.

CALF CANYON #5 WELL

GRAND COUNTY, UTAH

Ву

W. Don Quigley Consulting Geologist Salt Lake City, Utah

August 3, 1978

DRILLING HISTORY WILLARD PEASE OIL & GAS CO. CALF CANYON #5 WELL

Operator: Willard Pease Oil & Gas Company

570 Kennecott Bldg., Salt Lake City, Utah 84133

Contractor: Willard Pease Drilling Co.

P.O. Box 548, Grand Junction, Colorado 81501

Location: SE4 NE4 Sec. 11, T 20S, R 21E, S.L.M., Grand County,

Utah (781' fr. E-line and 1976' fr. N-line)

Elevations: 5505' grd.; 5516' K.B.

Spudded-in: May 29, 1978

Surface Casing: 5 jts. of 8 5/8", 24.00#, R-3, K-55 casing, set at 171' K.B. and cemented w/110 sks cement w/

returns to surface.

Finished Drlg.: June 2, 1978

Total Depth: 3325'

Production Casing: 82 jts. of $4\frac{1}{2}$ ", 10.5#, R-3, K-55 casing, set at 3191' and cemented w/185 sks of RFC cement.

Production Formation and Zones: Cedar Mt. (2728' to 2750');

Dakota (2692' to 2708'), (2668'-2688'), and (2594' to 2628')

Date Completed: June 30, 1978

Initial Production Rate: 400 MCF on 1/4" choke w/250# tubing pressure.

Drilling History

May 28: Moving in rig (Willard Pease Drlg. Co. - Rig #1) and rigging up.

May 29: Drilled 0' to 227' (227'). Drilled rat hole. Drilled mouse hole. Drilled 12½" surface hole to 227'. Ran 5 jts. of 8 5/8", 24.00#, R-3, K-55 casing and landed at 171' K.B. and cemented w/110 sks reg. cement w/ 3% CaCl. Waiting on cement to cure.

- May 30: Drilled 227' to 682' (455'). Waiting on cement to cure and nippled up to drill ahead with 7 7/8" bit and using air for circulation. Drilled to 682' and rotary table went out. Repair work on rotary table from 8:30 to 12:00 P.M.
- May 31: Drilled 682' to 1036' (354'). Waited on parts and finished repair of rotary table. Began drilling again at 8:00 P.M. Bit #2 (Reed-FP51J-RR) made 502' (227' to 729') in 12½ hrs. Drilled at avg. rate of about 40 ft/hr. in Mancos sediments. Survey at 1000' was 1°.
- June 1: Drilled 1036' to 2631' (1595'). Encountered gas at 2600' and shut down to repair air lines to rotary clutch and wait on acc. motor. Estimate gas flow at about 300 MCF. Estimate top of Dakota at 2600 ft. Had 30 ft. gas flare at 2600' (continuous flare) and good m.g. rounded sandstone with good fluorescence.
- Drilled 2631' to 3325' (694'). Had possible increase June 2: of gas at 2670' to 2700' in a coarse-grained, rounded sandstone with good, light blue fluorescence. Encountered some fluid, probable oil, at 2740' to 2750' and had to begin mist-drilling with soap-water and air. Gas flared intermittenly after this. Drilled to 3325' which was about fifty feet below the top of the Entrada formation. Est. top of the Entrada at 3275' by reverse drilling break. Had lots of water by 3290'; and no shows in c.g., rd'd sandstone. Decided this was deep enough so began mudding-up with 120 viscosity mud. Circulated hole for 21 hours and came out of hole to run logs. Began logging well at 11:30 P.M. Bit #3 (Reed-FP5lJ-RR) made 2596' (729' to 3325') in 34 hrs. Drilled at avg. rate of about 77 ft/hr.
- June 3: Finished logging well at 4:30 A.M. Ran Dual Induction-Laterolog and Gamma-Density-CNL logs. Ran 82 jts. of 4½", 10.5#, R-3, K-55 casing and landed at 3191' K.B.; w/ float shoe on bottom and centralizers on 1st collar, 3rd collar, 12th collar and 15th collar. Cemented casing with 185 sks of R.F.C. cement. Plug down at 3:15 P.M. Waited 4 hrs. on cement to set, and then set slips on casing. Began rigging down.
- June 4: Rigging down and moving rig. Will complete well when a completion rig is available.

COMPLETION HISTORY ON CALF CANYON #5 WELL

- 6-26-78: R.U. Gibson Well Service. GIH w 2 3/8" Tbg to 2586'. SN at 2555'. SDON.
- 6-27-78: Ran GR-CLL from 3195'-2550'. Swabbed fluid level down to 2500'. Perf. 2732'-50' 2SPF. Had 100# TP after perf. Swabbed well. Rec. small amt of load water and gas TSTM. Perf 2676'-88'; 2699'-2708' 2SPF. Press. increased to 500# TP after perf. Flowed gas at estimated rate of 200 MCFD, no water, 125# FTP on % ck for 3 hrs. SDON.
- 6-28-78: 605# SITP. Opened well to pit, flowed gas at 100# FTP on 1/4" ck. Added perfs 2595'-2627'. Flowed well to pit for 3 hrs 150# FTP on 1/4" ck. SDON.
- 6-29-78: 720# SITP pumped in perfs w/50 Bbls of diesel and surfactant.

Max Press 2400# Avg Rate: 4½ BPM Avg Press 2000# Final Press 1800# Initial SIP 1400# 15 min. SIP 0#

Swabbed well in and SDON.

6-30-78: 735# SITP - Flowed well to pit on 4" coke for 6 hrs. Estimated stabilized rate of 400 MCFD, 250# FTP. Rel. Rig.

Surface location will be cleaned, levelled, pits folded-in, and made ready for production purposes as soon as a cat is available.

GEOLOGIC REPORT ON CALF CANYON #5 WELL

Introduction

The Calf Canyon #5 Well was drilled and completed by Willard Pease Oil & Gas Co. on a farmout arrangement with the Anschutz Corpora-The well was located on the east flank of the Cisco Dome Anticline and just west, about 600 ft., of a northeasterly trending fault. Prior to the drilling of this well, it was anticipated that the location was on a small anticlinal nose trending N-S and closed to the east against the above fault, and would be in a different fault block than previous wells located farther to the west and might have a different set of sands. The data from the well indicated that both premises were correct; but the well was much higher structurally than anticipated, indicating that the northeasterly trending fault east of the CC #5 well had a much greater displacement than estimated and the local nose on which the well was located was more pronounced. Good, well developed sands were found in the Dakota, Cedar Mountain, and Morrison formations; and none appeared to contain any appreciable amounts of water. The well was completed only in the Cedar Mt. and Dakota sands for an estimated production rate of about 400 MCF of gas daily. The Morrison-Salt Wash section has three sands with limited porosity, 10% to 13%, which may be completed for some production at a later date.

The subject well was drilled within a period of five days to a total depth of 3325 feet, which was about 50 feet below the top of the Entrada formation. Likewise completion work took five days and the well was ready for testing and production on June 30, 1978. The well is now shut-in pending arrangements for a gas sales contract and pipeline.

General Geology

Initially, the Calf Canyon #5 Well was located on an indicated structural nose with closure against a northeasterly trending fault. This nose was locally located on the east flank of the much larger Cisco Dome Anticline. The results of the well indicate that the local nose is probably more pronounced than previously anticipated and the adjacent fault has a greater displacement than estimated.

The structural attitude of the sediments was indicated by geophysical work prior to the drilling of the well and was therefore somewhat predictable; but the presence and type of reservoir sands to be found in the Dakota, Cedar Mountain, and Morrison formations in the Book Cliffs area at any specific location prior to drilling is usually a matter of pure guess work. One must simply trust to luck in this matter and hope for the best. Likewise, if the sands are present, it is still largely due to chance as to whether they contain gas, oil, or water.

As has been noted so many times before, the hydrocarbon reservoirs in the Book Cliffs area from Green River, Utah to Grand Junction, Colorado are found in lenticular, irregular, and discontinuous sand lenses in the Dakota, Cedar Mt., and Morrison formations. On occasions, natural gas with a relatively high content of carbon dioxide has been found in the more continuous, blanket-type sand in the Entrada formation on some of the more prominent anticlinal structures.

Stratigraphy and Hydrocarbon Shows

The rocks at the surface of the subject well location are darkgray, calcareous, marine shales and thin silty sandstone and limestone beds belonging to the upper Mancos formation. This sequence of sediments was continuous from the surface down to 2600 ft., which was the top of the Dakota formation. No distinct hydrocarbon shows or gas flows were encountered in the Mancos sediments.

The top of the Dakota formation was at 2585' according to the electric logs. The top of the first sand was at 2596'. This was a white to clear, medium-grained, slightly calcareous, rounded sandstone with good fluorescence and odor. Gas was first encountered at about 2600', and an estimated flow rate at 2631' was 300 MCF per day. The sand appeared continuous down to 2631'. The later electric logs show some minor shaly breaks, but the average porosity was about 15%. Calculations based on the electric log data suggest a water saturation of 42%. This sand is definitely a productive reservoir and should have good reserves.

The Dakota formation in the subject well had a well developed lower sand from 2670' to 2712' (by the E-logs) with an intervening shale break. This was a good coarse-grained, rounded sandstone with good, light-blue fluorescence and probably contained additional gas, but this was not measured. The E-logs indicated that this sand was fairly tight, having an indicated porosity of 10% to 14% and a water saturation of about 42% to 63%. The overall thickness of the Dakota formation was 127 feet.

The top of the Cedar Mountain formation was picked at the first green and purple shale which came in the samples at 2720'. The E-logs indicate that this top is 2712'. The Cedar Mountain had a fairly tight, medium to fine grained, slightly quartzitic sandstone at 2740' to 2750' that had some oil stain and fluorescence, along with some free oil or water, which necessitated conversion to air-mist drilling. The E-logs indicated an average porosity of about 11%, with the bottom 3 feet being about 15%. The overall thickness of the Cedar Mt. formation was only 42 feet.

The Morrison formation was topped at 2750' according to the samples; and at 2754' according to the E-logs. The Brushy Basin section from 2754' to 3015' (261') contained no sands of consequence. The Salt Wash section was encountered at 3015' and the first sand at 3015' to 3025' was a coarse-grained, rounded sand-stone with apparent good porosity (13% according to E-logs) but had no hydrocarbon shows. There could have been some gas, but no obvious increase was noted. The later E-logs, however, have a slight 'cross-over' and suggest that some hydrocarbons, oil or gas, could be present.

The second sand in the Salt Wash was found at 3070' to 80' and was a medium-grained sandstone with black residual (sooty) oil that had green fluorescence and good oil cut. The E-logs, however, indicate a porosity of about 10% and a water saturation of 57%. This is a fairly tight zone and would probably have to be fracture treated before it would give up any appreciable amounts of hydrocarbons.

A third sand in the Salt Wash section was found at 3090' to 3116'. This was a brown, medium grained, rounded sandstone with scattered fluorescence. No obvious increase in the gas flow was noted; but could have been obscured because of the air-mist drilling. The E-logs indicate a porosity of about 12% in this sand and a water saturation of 58%. This zone could have some hydrocarbon production and should be tested at some future date.

None of the Salt Wash sands were completed in the subject well; but all have some definite possibilities and should all be tested at some later date and prior to the final abandonment of the well.

The Summerville-Curtis formation was encountered at 3235' (E-logs) and was only about 45 feet thick. This was primarily a red, calcareous siltstone with no hydrocarbon shows.

The top of the Entrada was reached at 3275' (3280' on the E-logs) and was composed of clear, medium to coarse grained, well rounded

sandstone with no shows. Lots of water was present and the air pressure increased rapidly. About 50 feet of the formation were drilled and the well was bottomed at 3325'.

The formations with their tops, thicknesses, and datum points which were encountered in the CC #5 well, as determined from the electric logs, are as follows:

2585' 2712' 2754' 3015' 3235' 3280'	127' 2931 42' 2804 261' 2762 220' 2501 45' 2281	; ; ;
	2585' 2712' 2754' 3015' 3235'	2585' 127' 2931 2712' 42' 2804 2754' 261' 2762 3015' 220' 2501 3235' 45' 2281 3280' 2236

*Formations with hydrocarbon shows.

Comparison of the above data with that of the CC #4 well, located about one mile west of the subject well, show that the top of the Dakota was about the same in both wells, which definitely confirms the presence of the small anticlinal nose closed against the northeasterly trending fault. The sands in the Dakota were also better developed in the subject well than in the CC #4 well.

A descriptive log of the samples of the well cuttings from 2600' to total depth is attached hereto.

Conclusion and Reserves

The Willard Pease Oil & Gas Co. - Calf Canyon #5 was drilled on a geophysical anomaly which was confirmed by both structure and the presence of well developed channel sands in all three of the objective formations: Dakota; Cedar Mountain; and Morrison. The well was located on a small N-S trending structural nose which was closed on the east against a northeasterly trending fault. This local anticlinal nose is positioned on the east flank of the much larger Cisco Dome Anticline. The well is also in a different fault block than the CC #4 well located about one mile to the west.

The CC #5 well was completed as a natural gas well in Dakota and Cedar Mountain sands. Two sands in the Dakota were perforated,

and one sand in the Cedar Mountain was perforated. Together they have an estimated initial production rate of 400 MCF of gas per day (250# on $\frac{1}{4}$ " choke). In addition, there are three sands in the Salt Wash section of the Morrison which have possibilities of production (both oil and gas), and must be tested prior to the final abandonment of the well.

The somewhat unpredictable nature of the sand reservoirs in the area is well illustrated by the subject well. It is about the same structural elevation as the CC #4 well which was completed as an oil well in the Dakota sands whereas the CC #5 well has gas in these sands. This also tends to confirm the different fault blocks; although this could also be due to the lenticularity of the sands, since they are probably not continuous from one well to the next.

Whereas, the initial flow rate of the CC #5 is not great, the natural gas reserves are probably relatively good. The permeability and porosity of the sands are relatively low around the well bore, but could be much better away from the well bore. There was definite damage to the reservoir sands around the well bore by the drilling fluids and cement. Some of this was overcome by a simple breakdown of the sands with diesel. The shutin pressure of the gas reservoirs is probably about 800# (735# at the surface). Since the normal parameters of porosity, thickness and areal extent of the sands, connate water saturation, etc. used in calculating reserves of natural gas are quite unreliable in the area due to the lenticularity of the sands, the only reliable parameter that can be used is the shut-in pressure and depth to the reservoir. Based on many years of experience, this has proven to be quite reliable and a table of recoverable reserves based on these factors has been developed. The subject well should have recoverable natural gas reserves of about 400,000 MCF over a ten year period for the 160-acre tract surrounding the well. This would make a total gross return of about \$600,000 at current prices for the gas over the 10 year period.

W. Don Quigley

Consulting Geologist
AAPG Cert. #1296

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U. S. GEOLOGICAL SURVEY District Notifie CONSERVATION DIVISION Mailed to D.E. . To: District Engineer, Branch of Oil and Mas Operation, SLC Wtah NID Location 781 FEL, 1976 FNL Operator Willard Pease of Canyon T. 205, A. 21 E ail & Bas Co. UTAH <u>CTRAN D</u> Objective Dakota, Estimated T.D. Lease No. Ground elev. Surface casing 3700' U5675 5505 Cadan Mins, Morrison Possible Estimated Estimated **Formation** Remarks depth thickness resource surf.? Coal monco 500 l 2950' Datota edan MH

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Signed:

2. Zones bearing fresh water

3. Possible lost circulation zones.

4. Zones with abnormal pressure

5. Zones with abnormal temperature

6. Other minerals such as coal, oil shale, potash, etc.

Geologist

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FIELD Wildcat COUNTY Grand STATE / Klah.	
ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B	
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TITLE .

(This space for Federal or State office use)

cc: State of Utah

DATE OF THE COLUMN TO THE COLU

STATE OF UTAH

SUBMIT I AIPLICATE*
(Other instructions on reverse side)



•	DEPARTM DIVISIO	N OF OIL, GAS,				BE DESIGNATION	ND SERIAL NO.
					U-56	O/O NDIAN, ALLOTTES	AD COURS WAVE
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OIL GAS GAS	k other F	acility Main	tenance		7. UNI	F AGREEMBNT NAS	(3
NAME OF OPERATOR					1 '	M OR LEASE NAM	
Willard Pease		s Co, 570 Ke	nnecott	Bldg.,		eral - Anso	chutz
SLC, UT 84133						Canyon #	
tocation of well (Rep. See also space 17 below. At surface SE NE Sec 11,	.)		ce with any S	tate requirements.*	Wild	lcat	WILDCAT
781' FEL & 19		TE SHM			11. • N SE N	C., T., R., M., OR M BURYRY OR ARBA VE Sec II	T20S R21E S
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TITLE _

DATE __

APR 01. 1984 PAGE 1

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92070018	KEWANEE #1-28 195. 23E . 28	06	05	10	10/85	1000
92071014	CISCO SPRINGS FEDERAL #9 203.23E	./ 40 6	05	<u>/3</u>	11/85	1000
94068010	PEASE PURCHASE #2	06	05	13	11/85	1200
92107819	WESTWATER FEDERAL N-10/73.24E.4	06	07	10	10/85	1/30
92083612	BAR CREEK UNIT #1 175. 245. 19	06	12	_3_	12/85	0800
92133010	CALF CANYON \$5 205, 218. 11	06	13	4	10/85	0900

870615
PZ chgd from DKTA to DK-cm
peg well info and & from John R
Baza

UN-DOGA

RECEIVED

MAY 08 1985 DIVIDIUM OF OIL

GAS & MINING

3160 (11-068) U-5675 U-11620

Moab District Grand Resource Area P.O. Box 11 Moab, Utah 84532

MAY 6 1865

Mr. Lewis H. Larsen Valley Park Ranch Divide, CO 20814

Re: Nil Production on Federal Leases:

U-5675 and U-11620, Grand County, Utah

Dear Br. Larsen:

In response to your request of March 18, 1985 the oil production and sales records of the above referenced leases were reviewed. A summary of the 1984 sales are shown below:

	011 Sales Per Month In BBLS	
	205.218.11 U-5675 - Calf Canyon 44 A 5	19-17-20 - Calf Canyon #1
Jan. Feb. Mar. Apr. May Jun. Jul. Aug. Sep. Oct. Hov.	488 399 220 547 336 416 387 378 377 408 213	-0- 533 821 835 1052 669 689 399 570 818 250
Cec. TOTAL	4534	8235

These sales figures correlate from Bureau of Land Management Royalty Haragement and Utah State Division of Sil, Gas, and Mining reports. Currently it does not appear that there is any non-compliance with federal regulations on these two leases in light of reporting vs. actual sales or production on these two leases.

I hope this clears up any questions you might have. If you have any further questions or comments, please feel free to contact myself or my staff at (301)259-8193.

Sincerely yours,

/s/ Colin P. Christensen

Colin P. Christensen Area Manager

cc: U-065 U-920 Royalty Management, Mis Utah State DOGM

Perown:d1:5-3-85:Mang 144A

Form 9

ANNUAL STATUS REPORT STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	6. Lease Designation and Serial Number
- [บ–5675
	7. Indian Allottee or Tribe Name

		7, Indian Allottee or Tribe Name
	MWELLO	
SUNDRY NOTICES AND REPORTS C to not use this form for proposals to drill new wells, deepen existing wells, or to re-		8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT— for such propo	sals	
		9. Well Name and Number
Type of Weil Oil Weil Other (specify) Weil		Calf Canyon #5
Name of Operator		10. API Well Number
Willard Pease Oil and Gas Co.		43-019-30393
Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
P.O. Box 1874, Grand Junction, CO 81502	303-245-5917	Wildcat
Location of Well Footage : 781' FEL & 1976' FNL	County	y: Grand
QQ. Sec. T., R., M. : T20S. R21E. Sec 11: SENE. SLM	State	: UTAH
CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REP	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	I SUBSI	EQUENT REPORT It Original Form Only)
Abandonment New Construction	Abandonment *	New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	
Fracture Treat Vent or Flare	Fracture Treat	☐ Water Shut-Off
Multiple Completion Water Shut-Off	Other	
Other	Date of Work Completion	
Approximate Date Work Will Start		
	Report results of Multiple Complion WELL COMPLETION OR RE	etions and Recompletions to different reservo COMPLETION AND LOG form.
	 Must be accompanied by a ce 	ement verification report.
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		JAN 2 2 1992
		DIVISION OF
		OIL GAS & MINING
4. I hereby certify that the foregoing is true and correct		CI CO CO INITIALIZA
ame & Signature	Title Pr	esident Date 1-15-0

Form 9

ANNUAL STATUS REPORT STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS On rol use this form to proposals to drill now works, deepon existing wells, for incinite plugged and abandoned wells. Sund Application Agreement One APPLICATION FOR PERMITT— for kinch proposals In a APPLICATION FOR PERMITT— to kinch proposals Value APPLICATION FOR PERMI	-Quu a	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MININ		6, Lease Designation and Serial Number U-5675	
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Qiller 23 Qiller Other (speelly) Other (speelly)			**************************************	9. Well Name and Number	
Name of Operator Willard Pease 0il and Gas Co. 43-019-30393		Gas Other (specify)			
Address of Operator P. O. Box 1874, Grand Junction, CO 81502 Al neephone Number 303-245-5917 All title and Pool, or Wildcat Wildcat Footage 1781 FEL & 1976 FNL Sate: UTAII Footage 1781 FEL & 1976 FNL Sate: UTAII Sate: UTAII Sate: UTAII Abandonment NOTICE OF INTENT (Submit in Duplicate) Abandonment Casing Repair Change of Plans Conversion to Injection Conve	. Name of Operator			4 '	
P.O. Box 1874, Grand Junction, CO 81502 303-245-5917 Wildcat Location of Well Footage : 781' FEL & 1976' FNL COUNTY: Grand State : UTAII 20, Sec. T. R. M.: 1720S, R21E, Sec. 11: SENE, SLM CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Location of Well Casing Repair Abandonment Casing Repair Change of Plans Change of Plans Change of Plans Conversion to Injection Vent of Flare Water Shut-Off Conversion to Injection Conversion to Injection Conversion to Injection Vent of Flare Water Shut-Off Conversion to Injection Vent of Flare Vent of F		Oil and Gas Co.			
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			P3.13.44.67	אמע מר	
	14. I hereby certily that the lorge	March Board.	Title Pre	esident Date FEB 1	

(State Use Only)

FORM 10

Name and Signature:

STATE OF UTAH DIVISION OF OIL, GAS AND MINING 355 West North Tample, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

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Telephone Number:___

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH ACCOUNT NUMBER:			
PEASE, WILLARD O&G CO PO BOX 1874	2			RT PERIOD (MONTH		
GRAND JUNCTION CO 8150			AMEN	NDED REPORT (H	lighlight Changes)
/ell Name	Producing	Well	Davs		Production Volumes	
	Zone	Status	Орег	OIL(BBL)	GAS(MCF)	WATER(BBL)
A.W. CULLEN GOVT #1 4301916029 02480 20S 23E 15	MRSN		Oper	4-08112		
CALF CANYON #5 14301930393 02490 20S 21E 11	DK-CM			Pelf Cyn Unit	U-5675	(Non Unit Well)
WESTWATER M-10 4301930275 02495 175 24E 6	DKTA			U-13666		
BAR CREEK #1	MRSN			Rox Park- Hait	V-16923	
CALF CANYON #1				Bar Creek Unit	U-11620	
4301930298 02510 20S 21E 3	DKTA			11	<i>(i</i>	
4201931203 02510 20S 21E 3	DKTA			и	4-5675	
4301930392 02515 20S 21E 11 FEDERAL #4	DKTA				u->075	
4301930188 02520 20S 23E 14	MRSN			4-0147904		
CISCO SPRINGS FED 12 4301930233 02525 205 23E 14	DKTA-			U-0148171	13/94 to PA eff. 9	10-92/
COWBOY #1 4303730012 02530 39S 22E 14	ISMY			4-0145834		
COWBOY 4 4303730037 02530 39S 22E 14	ISMY			. 11		
COWBOY #5 4303730062 02530 39S 22E 14	ISMY			ıl		
COWBOY 7	ISMY	****		11		
4303730325 02530 39S 22E 23	13/11		TOTALS			
OMMENTS:						
	the best of	v knoudod		r	Date:	
hereby certify that this report is true and complete to	the best of m	y knowiedge	. .			



DENVER REGIONAL OFFICE: 633 17th Street, Suite 1500 Denver, CO 80202 (303) 292-1226 Fax: (303) 292-1502

March 21, 1994

MAR 2 4 1994

Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180

N1080

Re: Change of Name from Willard Pease Oil and Gas Company to Pease Oil and Gas Company.

To Whom it May Concern:

Enclosed please find a copy of documents issued by the Colorado Secretary of State's Office evidencing a name change from Willard Pease Oil and Gas Company to Pease Oil and Gas Company. Please reflect this change in your records.

If you have any questions or need additional information please contact the undersigned.

Sincerely,

PEASE OIL AND GAS COMPANY

Laura Skaer General Counsel

LS:gb

Enclosure

UtahDiv.OGM

(Rev. 7/91)
- SUBMIT ONE
Filing fee: \$10.00

This document must be typewritten.

Mail to: Secretary of State Corporations Section 1560 Broadway, Suite 200 Denver, Colorado 80202 (303) 894-2251

FILED COFY

for office use only

CERTIFICATE OF ASSUMED OR TRADE NAME

931135974 \$10.00 505 12-08-93 16:35

Miles connection as house the linear section in the	Nova do . a corporation
imited partnership or limited liability company under the laws of	Nevada
being desirous of transacting a portion of its business under an as	sumed or trade name as permitted by 7-71-101, Colorado
Revised Statutes hereby certifies:	
1. The location of its principal office is: 2135 E. Main	, P.O. Box 1874
Grand Junction of the stand of	on, CO 81502 onus (Note 1): Company - Inc.
A brief description of the kind of business transacted under such	h assumed or trade name is:
oil and gas explor	ation
Limited Partnerships or Limited Liabilities Companies complete this section	Corporations complete this section
ln	
IN WITNESS WHEREOF, the undersigned general partner	IN WITNESS WHEREOF, the undersigned officers
or manager of said limited partnership or limited liability company	of said corporation have this day
has this day executed this certificate	avacuted this positions as a second
·• • • • • • • • • • • • • • • • •	WILLARD PEASE OIL AND GAS COMPANY (Note 2)
by (Note 2)	(Note 2)
(Note 3)	by Willand Krasin (Note 3)
Title, General Partner or Manager	Its X President
	Attest: Q - Q Q
Title Consul Burnard	- Dely Roll
Title, General Pattner or Manager	tts X Secretary
STATE OFCOLORADO	
COUNTY OF	\$ 5.
Acknowledged before me this	12 day of Dic 19 93
Willard H. Pease, Jr., as President, and	Wilt Roeland as Secretary, of Willar
Pease Ull and Gas Company (Insert name, s) as signed	above, thets;
In witness whereof I have hereunto set my hand and seal	/ Resimulation
	The state of the s
My commission expires 2/27	EVAM. EDIE-JONES
	Nota NOTARY PUBLIC
Note 1: Any assumed name used by any corporation shall contain one of the abbreviations "Corp.", "Inc.", or "Ltd."	one STATE OF COLOFADORIES, "Limited", or
one of the abbreviations "Corp.", "Inc.", or "Ltd."	The state of the s
Mny assumed name used by any limited partnership shall	CONIAIR One of the words "Limited Partnership" "Limited" or
"Company" or one of the abbreviations "L.P.", "Ltd.", or "C	io," must contain the words Limited Liability Company. The words

Note 2: Exact name of corporation, limited partnership or limited liability company making the statement.

Note 3: Signature and title of officers signing (for the corporation, must be president or vice president; and secretary or assistant secretary, for a limited partnership must be general partner for a limited liability company must be a manager.)

Limited and Company may be abbreviated as Ltd. and Co., but the word Liability cannot be abbreviated.

CERTIFICATE OF BUSINESS: FICTITIOUS FIRM NAME

THE UNDERSIGNED does hereby cert	ify that _1t_1s
conducting a oil and gas exploration	dusines at
c/o The Corporation Trust Compan	y of Nevada, One E. First St., Reno Marada
under the fictitious firm name ofPease	Oil and Gas Company
and that said firm is composed of the following	ng person whose name and address as follows, to-wit:
Willard Pease Oil and G	as Company
2135 E. Main	
Grand Junction, CO 8150)1
Willard H. Pease, Jr.,	President
WITNESS my hand this 1st day o	December 19 93.
	WILLARD PEASE OIL AND GAS COMPANY a Nevada corporation
	By. 95 Slow Ot Press
•	Willard H. Pease, Jr. President
	Plesident
STATE OF (COID) ss. COUNTY OF MEA)	
	A.D. 1995 personally appeared before me, a Notary Public,
Willard H. Pease, Jr.,.the	President of Willard Pease Oil and
Gas Company	
·	
who acknowledged that he executed the above	e instrument.
IN WITNESS WHEREOF, I have hereur	nto set my hand and affixed my official stamp at my office in the

County of Mesa the day and year in this certificate first above written.

EVA M. EDIE-JONES

NOTARY PUBLIC

STATE OF COLORADO

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

3100 U-08112 et al (UT-920) AUG 3 0 1994

DECISION

Pease Oil & Gas Company :
P. O. Box 1874 : Oil and Gas
Grand Junction, Colorado 81502 : U-08112 et al

Corporate Name Change Recognized

Acceptable evidence has been filed in this office concerning the change of name of Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Federal oil and gas leases.

The following oil and gas leases have been noted to reflect the name change.

U-08112	11-0128115	U-0145834
•	U-0147904	U-0149773
U-0146802	U-1506	บ-5675
U-0149777	U-11620	U-13666
U-6791	·	U-24185
U-14970	U-16923	UTU-67867
U-30291A	U-64882	010-07007
72600 בזינון	UTU-72601	

Due to the name change, the name of the principal on the bond is required to be changed from Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Bond No, 400 DX 0202 (BIM Bond No. UT0073). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

/s/ ROBERT LOPEZ

Chief, Minerals Adjudication Section

cc: St. Paul Fire & Marine Insurance Co.

385 Washington Street

St. Paul, Minnesota 55102

bc: Vernal District Office

Moab District Office MMS-Royalty Management Program (Attn: Richard Richards)

UT-920 (Attn: Dianne Wright) UT-922 (Attn: Teresa Thompson)

Dogm Breid Griesback, 11062 4.

Prision of Oil, Gas OPERATOR CHANGE	and Mining HORKSHEET		\bigcup	Rout jng: / p /
Attach all documenta Initial each listed	tion received by the division item when completed. Write N	/A if item is not applic		2.DTS/8-FILEC 3-VLC
☐ Change of Oper☐ Designation of	ator (well sold) Operator	☐ Designation of XXXX Operator Name	Agent Change Only	5-LEC, AUDV
The operator of	the well(s) listed belo	w has changed (EFFE	CTIVE DATE: 12-	01-93
TO (new operator (address	PEASE OIL & GAS COMPAND PO BOX 1874 GRAND JUNCTION CO 815 LAURA SKAER/303-292-12 phone () account no. N 1080	502 226	LAURA phone	
Hell(S) (attach ad	ditional page if needed):			
Name : Name : Name : Name :	API: 019-3 API: API: API: API: API: API: API: API:	Entity: Entity: Entity: Entity: Entity:	SecTwpRngSecTwpRngSecTwpRngSecTwpRngSecTwpRng	g Lease Type: g Lease Type: g Lease Type: g Lease Type: g Lease Type: g Lease Type:
OPERATOR CHANGE	DOCUMENTATION	·		
operator	15-8-10) Sundry or ot (Attach to this form).			
<u>Lec</u> 2. (Rule R61 (Attach t	15-8-10) Sundry or other to this form). (kc// 3.24-	r <u>legal</u> documentation (१९४)	on has been receiv	ved from <u>new</u> operator
3. The Depar operating yes, show	tment of Commerce has by any wells in Utah. y company file number:	been contacted if t Is company register 0052893 . (Am chj	he new operator al ed with the state a _{frv. &-8-94})	oove is not currently ? (yes/no) If
(attach comments changes s	ian and Federal Hells Telephone Documentation section of this form. should take place prior	n Form to this re Management review to completion of st	pport). Make not v of Federal and teps 5 through 9 b	e of BLM status in I <mark>ndian well ope</mark> rator elow.
	nave been entered in the pove. (9-9-94)	e Oil and Gas Infor	mation System (Wa	ng/IBM) for each well
وريد 6. Cardex fi	ile has been updated for	each well listed a	above. 9-12 + 9-12	94
14 7. Well file	e labels have been updat	ted for each well li	isted above. 9-13-9	Î.J.
$\frac{\cancel{\cancel{L}} c}{\sqrt{2}}$ 8. Changes I for distr	have been included on t ribution to State Lands	the monthly "Operate and the Tax Commiss	or, Address, and $(9-9-94)$	Account Changes" memo
£C 9. A folder placed th	has been set up for th	o Operator Change	file and a convo	of this page has been

FNTITY	REVIEW
<u>Le</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (ves/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). $\int_{\mathcal{L}} \int \int_{\mathcal{L}} \int_{\mathcal{L}} \int \int_{\mathcal{L}} \int \int_{\mathcal{L}} \int \int_{\mathcal{L}} \int \int_{\mathcal{L}} \int \int_{\mathcal{L}} \int_{\mathcal$
Lec 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
30ND V	ERIFICATION (Fee wells only)
NA 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE	INTEREST OHNER NOTIFICATION RESPONSIBILITY
e	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
¥ <u>/</u> 2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMIN	\mathbf{G}
_1/1.	All attachments to this form have been microfilmed. Date: Leptember 29 19 94.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMEN	TS
9409	9 B/m/st. aprv. 8-30-94.
	· · · · · · · · · · · · · · · · · · ·
IE71/3	4–35

(June 1990)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FOR		00	00	٧E
ruk	M/	٧PP	ĸυ	VC

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

U-72600

SUNDRY NOTICES	AND REP	ORTS ON	WELLS
----------------	---------	---------	-------

Do not use this form for proposals to drill or to deepen or reenter a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposais

7. If Unit or CA, Agreement Designation

SUBMIT IN TH	Calvila Care	
1. Type of Well Oil X Gas Well Other 2. Name of Operator Burkhalter Engineering, Inc. 3. Address and Telephone No.	MAY 1 8 1998 DIV OF OUL GAS & MINING	8. Well Name and No. Calf Canyon #5 9. API Well No. 43-019-30393 10. Field and Pool, or Exploratory Area Calf Canyon
P.O. Box 60095 Grand Junction, CO 81		11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., M., or Survey D. 1976' FNL 781 FEL', SENE Sec.11 T20		Grand County, Utah
12. CHECK APPROPRIATE E	BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE O	F ACTION
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other Change of Operator	Conversion to Injection Dispose Water (facte Report results of multiple completion on A ± Completion or Recompletion Report and Log form

work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1998, Burkhalter Engineering became the operator of the Calf Canyon #5 well. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

	Pease Oil and Gas	Company	_
14. I hereby certify that the foregoing is true and correct Signed	Title Pak	Date May 4, 1998	
(This space for Federal or State office use)			
Approved by	Title	Date	
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representations as to any matter within its jurisdiction

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PEASE OIL & GAS COMPANY PO BOX 60219 GRAND JUNCTION, CO 81506

UTAH AC	CCOUNT 1	NUMBER:	N1080			
		_				
REPORT	PERIOD	(MONTH/	YEAR):	7	/	1999

AMENDED REPORT [(Highlight Changes)

WELL NAME	Producing	Well	Well	Days	Production Volumes				
API Number Entity Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)		
CALF CANYON #5 4301930393 02490 20S 21E 11	DK-CM		OW		11-72600	apprv 12.16.99	46 4·1·98		
CALF CANYON #4 4301930392 02515 20S 21E 11	DKTA		OW		u-6675		jc /1		
COWBOY #1 4303730012 02530 39S 22E 14	ISMY		OW						
COWBOY 4 4303730037 02530 39S 22E 14	ISMY		NA						
COWBOY #5 4303730062 02530 39S 22E 14	ISMY		OW						
BOY 7 4503730325 02530 39S 22E 23	ISMY		OW				1.01.14.00000		
FEDERAL 23-2 4301930586 08140 20S 21E 23	DKTA		GW		U-2139A	12.16.99	464.1.98		
FEDERAL 1-10 4301930484 08141 20S 21E 10	DKTA		GW		U-2140A	12.16.99	t#4.1.98		
FEDERAL 11-1 4301930485 08142 20S 21E 11	CDMTN		GW		u-2140A	apprv 12:16:99	tff 411198		
FEDERAL 11-2 4301930882 08143 20S 21E 11	CDMTN		GW		U-2140A	apprv 12.16.99	iff 4.1.98		
FEDERAL 11-3 4301930884 08144 20S 21E 11	CDMTN		GW		U-2140A	apprv 12 16 99			
FEDERAL 12-1 4301930881 08145 20S 21E 12	MRSN		GW		U-2140A	12.16.99	eff 4.1.98		
FEDERAL 13-1 4301930348 08146 20S 21E 13	MRSN		GW		U-2140A	12-16-99	tff 4.1.98		
	-					· ************************************			

COMMENTE	TOTALS
COMMENTS :	
1 mereby certify that this report is true and complete to the best of my knowledge.	Date:
Name and Signature:	Telephone Number:

RECEIVED

FORM 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

DEC 2 2 1999

FORM APPROVED

Budget Bureau No. 1004-0135

BUREAU OF LAI	ND MANAGEMENT DIVISION OF OIL, GAS & N	INING Expires: March 31, 1993				
		5. Lease Designation and Serial No.				
SUNDRY NOTICES AND	REPORTS ON WELLS	U-72600				
Do not use this form for proposals to drill or	to deepen or reenter a different reservoir.	6. If Indian, Allottee or Tribe Name				
Use "APPLICATION FOR PE	RMIT -" for such proposals	,				
		7. If Unit or CA, Agreement Designation				
SUBMIT IN T	RIPLICATE					
1. Type of Well		8. Well Name and No.				
Oil Gas						
Well X Well Other		Calf Canyon #5				
		9. API Well No.				
2. Name of Operator		43-019-30393				
Burkhalter Engineering, Inc.	1	10. Field and Pool, or Exploratory Area				
3. Address and Telephone No.		Calf Canyon				
P.O. Box 60095 Grand Junction, CO 8	1506 (970) 245-5917	11. County or Parish, State				
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description) -					
1976' FNL 781 FEL', SENE Sec.11 T20	NO DOIE OLDIM	Grand County, Utah				
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE O	OF ACTION				
Notice of Intent	Abandonment	Change of Plans				
Ц	Recompletion	New Construction				
Subsequent Report	Plugging Back	Non-Routine Fracturing				
ப ்.	Casing Repair	Water Shut-Off				
Final Abandonment Notice	Altering Casing	Conversion to Injection				
Ш	Other Change of Operator	Dispose Water				
		(Note: Report results of multiple completion on Well				
		Completion or Recompletion Report and Log form.)				
13. Describe Proposed or Completed Operations (Clearly	y state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed				
work. If well is directionally drilled, give subsurface k	ocations and measured and true vertical depths for all	markers and zones pertinent to this work.)*				
		war high				
Effective April 1, 1998, Burkhalter Engi	ineering became the operator of the Calf	Canyon #5 well C				
Burkhalter Engineering is responsible u	under the terms and conditions of the leas	e for operations conducted				
on the leased lands or portions thereof.		177				
•						
Bond coverage for this well will be prov	rided by BLM Bond No. UT1097	유글 등 무료				
	a 110 07					
	Willard Pease Jr.	5 H B H				
	Pease Oil and Gas C	company SE W E				
14. I hereby cerlify that the foregoing is, true and		10 7 F				
	/	Data May 4, 1009				
Signed 1.11. Kummatin	Title	Date May 4, 1998				
(This space for Federal or State office use)	Assistant F: 111					
Approved by	Assistant Field N	wanager, Date 12/16/99				
Conditions of approval, if any:		sources (2/76/7)				
		TIS OF APPROVAL ATTACHED				

CC. UDOGM 12/16/199

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Burkhalter Engineering, Inc. Well No. Calf Canyon 5 SENE Sec. 11 T. 20 S., R. 21 E. Lease UTU72600 Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1097 (Principal - Burhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPER	RATOR CHA	NGE WOR	KSHEET						IKDR	Y	11
č									2-GLH		7-KAS
	all documentation		_	_	_						8-STPV
Initial e	ach listed item wh	nen completed.	Write N/A if	item is not app	plicable.				4-CDM	7	9-FILE
₩ ₩ Ch	ange of Onem	ton (wall sold	`	□ Dasia		C A = =4				<u> </u>	
	ange of Opera signation of O	•	,	-	gnation of ator Nam	-	o Ombri				
		perator		□ Opera	ator Nam	e Change	e Only				
The ope	erator of the w	rell(s) listed b	elow has c	changed, ef	fective:	4-1-9	8				
TO: (ne	ew operator)	BURKHALTE	R ENGINE	RING INC	FROM:	(old ope	erator)	PEAS	E OIL &	GAS (COMPANY
	(address)	PO BOX 600)95			-	(address)		OX 60219		
		GRAND JUNG	CTION CO	81506				GRAN	D JUNCTI	ON CC	81506
		Di									
		Phone: <u>(970</u>		<u> 17 </u>					e: <u>(970) 2</u>		17
		Account no.	N6820					Acco	unt no. N1	080	
WELL	(S) attach addition	onal page if need	ed:		* CALF	CANYON	UNIT				
			_	6100.00	Y ~						
Name: _	**SEE ATTAC		API: 7.5 API:	0193039	3 Entity:		s <u>//</u>	T 205	R 219 L	ease:	
			API:		_ Entity:		s s	T	R L	ease: ease:	
Name:	· · · · · · · · · · · · · · · · · · ·		API:		_ Entity:		s	т <u> </u>	R L	ease:	
Name: _			API:		_ Entity:		s <u> </u>	т		ease:	
Name: _ Name: _			API:		_ Entity: _ Entity:	<u> </u>	s	T		ease:	
								<u> </u>	K L	ease:	
•	ATOR CHAN	IGE DOCUN	1ENTATI	ION			·				
<u>Lec</u> 1.	(r649-8-10) form). (he	Sundry or other	er legal doo	cumentation	n has bee	n receive	ed from tl	ne FORM	MER oper	ator (a	ttach to this
<u>Le</u> 2.	(r649-8-10) form). (L	Sundry or or 6/2 5-18-98)	ther legal	documentat	tion has l	oeen rece	eived from	m the NI	EW opera	tor (A	ttach to this
<u>N/A</u> 3.	The Depart wells in Utal	ment of Con h. Is the com	nmerce ha pany regis	s been con stered with	tacted if the stat	the new e? (yes/i	operator no)	above is _ If yes,	not currentshow com	ntly of pany i	perating any
KAR- 4.	note of BLN	N AND FED I status in coould ordinarily elow.	mments s	ection of th	is form.	RLM ar	oproval o	f Feders	al and Ind	ian w	ell operator
LDF-5.											
LDC 6.	Changes hav	has been upda	ated for ea	ch well list	ed above	12.30	(177)				
NH 7.	Well file lab	els have been	updated f	or each we	ll listed a	bove.					
<u>DR</u> 8.	Changes have to Trust Land	e been include ds, Sovereign	d on the m Lands, U(nonthly "Or GS, Tax Co	perator, A mmission	ddress, a	and Acco 10 29	unt Char	nges" men	10 for 2 · 30	distribution
(DK 9.	A folder has reference du	been set up	for the O	perator Cl	hange fil	e. and a	copy of	this pag	e has been	n place	ed there for
c:\dons\wpdoc	s\forms\operchng			- (OVER -					,	

OPERAT	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/ item is not applicable.
ENTITY	Y REVIEW
WP1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
(yes(no)) If entity assignments were changed, attach copies of Form 6, Entity Action Form. (yes(no)) If entity assignments were changed, attach copies of Form 6, Entity Action Form. (yes(no)) If yes (per fired) I (re49-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (yes(no)), as of today's delayed. (yes(no)), as of todayed. (yes(no)), as of todayed. (yes(no)), as of today	
BOND	VERIFICATION - (FEE WELLS ONLY)
N/4/4c1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
Ma/4ce 2.	A copy of this form has been placed in the new and former operator's bond files.
NATE 3.	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
LEASE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
NAFec1.	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
Mylec 2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19, of their responsibility to notify all interest owners of this change.
_	ADD 24 2001
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COMM	ENTS
1906. Filed 990902 990902 644 1 Will - 991119 told 19	ON Paff Canyon who approval as of yet. PA lec'd Calf Canyon unit approval. Provided the Canyon unit approval. Provided the Canyon unit approval. Provided the Canyon unit wells have been approved. What Coloral ones yet. There is a problem, per maril these approvals are another week. She will sind me a loop as soon as it is approved. Lailed manic minanu (BIM; 435.259.2135) to find out if fed. wells apply. She is not yet, there is a proved.

FORM APPROVED

qr	m 3	990)		OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
				ND MANAGEMENT	5. Lease Designation and Serial No. U-72600
	Dφ	not u	se this form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	6. If Indian, Allonor of Tribe Name
#				N TRIPLICATE	7. If Unit or CA, Agreement Designation
	7	Oil De of W	ell Gu Well Other	· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.
5		TUE OF C			Calf Canyon #5
ļ.	į	.	Twin Arrow, Inc.		9. API WEIL No. 43-019-30393
3	1	ddress a	nd Telephone No. P.O. Box 948, Rangel	y, CO 81648 970-675-8226	10. Field and Pool, or Exploratory Area
1	X	terior (of Well (Feorge, Sec., T., R., M., or Survey De		Calf Canyon 11. County or Parish, State
			1976' FNL 781' FEL, S	ENE Sec. 11, T2OS, R21E, SLB&M	Grand County, Utah
37		-	•	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
				TYPE OF ACTION	
			TYPE OF SUBMISSION		Change of Plans
			Notice of Intent	Abandonmani	New Construction
				Recompletion Plugging Back	Non-Routine Fracturing
H	1		Subsequent Report	Cusing Repair	Water Shut-Off
	1		Final Abandonment Notice	Alterior Casing	Conversion to Injection
- X				X Cour Change of Operator	Dispose Water (Nose: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	1	Describ	e Proposed or Completed Operations (Clearly state)	If persinent details, and give persinent dates, including estimated date of start leads to the for all markers and zones persinent to this work.)*	ing any proposed work. If well is directionally drilled,
		Six	e subsurface locations and measured and true ven	ical depths for all markers and cones peninent to this work.)*	
			Sept. 1, 2000		•
		111	Effective July 1, 1880,	win Arrow, Inc. became the operato	r of this well.
		jardina. Venas	Twin Arrow, Inc. is res	sponsible under the terms and conditi	ons of the '
Ž	1		lease for operations co	onducted on the leased lands or porti	ons thereof.
			Bond Coverage for this	lease will be provided by BLM Bond N	o. <u>471185</u>
				Burkhalter E	ter/President Ingineering Inc.
1.1			.*		

1			
	Signed A Market True and coffees	W Title Office Manager Date 8/18/200	າດ
	Approved by Approval, if any:	Assistant Field Manager, Division of Resources CONDITIONS OF APPROVAL ATTACHED	<u>m</u>
	14	COMPLIANZ OF METHOMETH WAS	

Tide: 18 U.S.C. Section 1001, imples it a crime for any person knowingly and willfully to inable to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any inancer within its jurisdiction.

See Instruction on Reverse Side

Twin Arrow Incorporated Well No. Calf Canyon 5 SENE Sec. 11, T. 20 S., R. 21 E. Lease UTU72600 Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Eiwsion of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS
2. CDW	5-510
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective	· -	9-1-200	0	_		
FROM: (Old Operator):		TO: (No	ew Operator):			
BURKHALTER ENGINEERING INC		•	ROW INC.			
Address: P.O. BOX 60095			P. O. BOX 9	48		
GRAND JUNCTION, CO 81506	-	PANGEI	Y, CO 91648		· · · · · · · · · · · · · · · · · · ·	
Phone: 1-(970)-243-6060	_	Phone:	1-(970)-675-	8226		
Account No. N6820	- .	Account	N1415	3220		
	-					
CA No.	•	Unit:				
WELL(S)	API	ENTITY	SEC. TWN	LEASE	WEIT	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
CALF CANYON # 8	43-019-31197	9820	03-20S-21E	FEDERAL		P
FEDERAL 675-3		303	10-20S-21E			S
CALF CANYON # 4	43-019-31094					TA
	43-019-30392	2515	11-20S-21E			TA
CALF CANYON # 5	43-019-30393	2490	11-20S-21E	FEDERAL		
FEDERAL 18-1	43-019-30875	8200	18-20S-22E	FEDERAL		S
FEDERAL 30-1	43-019-30429	8203	30-20S-22E	FEDERAL	GW	S
			ļ			<u> </u>
			ļ	<u> </u>		<u> </u>
OPERATOR CHANGES BOOM FINE ATTOM	<u> </u>	<u></u>				<u> </u>
OPERATOR CHANGES DOCUMENTATION						
						•
1. (R649-8-10) Sundry or legal documentation was received	from the FORM	ER operato	r on:	10/02/2000		
2. (R649-8-10) Sundry or legal documentation was received	from the NEW o	perator on:		10/02/2000		
3. The new company has been checked through the Departm	ent of Commer	ce, Division	of Corporati	ons Databas	e on:	10-02-2000
4. Is the new operator registered in the State of Utah:	YES	Business 1	Viimber			
NOTE: APPLICATION HAS BEEN SUBMITTED TO DI		_				
5. If NO , the operator was contacted contacted on:	. 01 0014 11					
The second of th		-				
6. Federal and Indian Lease Wells: The BLM and	or the RIA has	s annroved	the (merge	r name ch	nge	
or operator change for all wells listed on Federal or Indian		approvo	09/26/2000	i, ilaiile ciit	iigo,	
or operator change for an wens fisted on rederar or indian	leases on.		09/20/2000	-		
7. Federal and Indian Units: The BLM or BIA has for wells listed on:	approved the : N/A	successor	of unit oper	ator		

			,	و لمريات
	change for all wells listed involved in a CA-on:	N/A		
9.	Underground Injection Control ("UIC") Profer the enhanced/secondary recovery unit/project for the	•		Authority to Inject,
D	ATA ENTRY:			
1.	Changes entered in the Oil and Gas Database on:	10/02/2000		
2.	Changes have been entered on the Monthly Operator C	Change Spread Sheet o	n: 10/02/2000	
3.	Bond information entered in RBDMS on:	N/A		
4.	Fee wells attached to bond in RBDMS on:	N/A		
ST	TATE BOND VERIFICATION:			
1.	State well(s) covered by Bond No.:			
FI	EE WELLS - BOND VERIFICATION/LEAS	E INTEREST OW	NER NOTIFICATION:	
1.	(R649-3-1) The NEW operator of any fee well(s) listed l	has furnished a bond:	<u>N/A</u>	
	The FORMER operator has requested a release of liabilit The Division sent response by letter on:	ty from their bond on: N/A	N/A	
3.	(R649-2-10) The FORMER operator of the Fee wells has of their responsibility to notify all interest owners of this		Formed by a letter from the Division	on
FI	ILMING:	<u> </u>		
1.	All attachments to this form have been MICROFILMEI	D on:		
	ILING: ORIGINALS/COPIES of all attachments pertaining to each	ach individual well have	e been filled in each well file on:	
CC	OMMENTS:			
				
	PAYAN AND TO THE TAX T			

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

Lease Designation and Serial No.

١.	Lease	Designation	and	Serial	No.
	TT	72600			

	บ-72600		
SUNDRY NOTICES A Do not use this form for proposals to dri Use "APPLICATION FOR	6. If Indian, Allottee or Tribe Name		
SUBMIT	7. If Unit or CA, Agreement Designation		
1. Type of Well		8. Well Name and No.	
Oil X Gas Other		Calf Canyon #5	
2. Name of Operator Jelco Energy Inc.		9. API Well No.	
3. Address and Telephone No.		43-019-30393	
P.O. Box 948, Rangely, CO	81648 970-675-8226	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey De		Calf Canyon	
1976' FNL 781' FEL, SENE	Sec. 11, T20S, R21E, SLB & M	11. County or Parish, State	
		Grand County, Utah	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	L. Abassi on ont	☐ c. rgc et in in	
Modice of linear	Recompletion	New Construction	
Server out Lapon	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	Other Change of Operator	Dispose Water	
	all pertinent details, and give pertinent dates, including estimated date of start	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
Effective May 23, 2001, 3	Jelco Energy Inc. became the operator tached. Jelco Energy Inc. became the operator tached. Jelco Energy Inc. is respons the lease for operations conducted on f.	ible under the	
Bond Coverage for this 1	ease (wells) will be provided by BLM	Bond No. UT1185	
		RECEIVED MOAB FIELD OFFICE 2001 NAY 24 P 3: 11 DEPT OF THE INTERIOR DIFFEAU OF LAND MGM	
14. I hereby certify that the foregoing is true and correct	Title Office Manager	Date 5/23/2001	
Chis space for Federal or Signe office use	Assistant Field Manag		
(This space for reactal of State American	n i i i a af Dagauraa	S 5 7 5/01	
Approved by Conditions of approval, if any:	CONDITIONS C	F APPROVAL ATTACHED	

Jelco Energy, Inc.
Well Nos. 5 and 675-3
Sections 10 and 11 T. 20 S., R. 21 E.
Lease UTU72600
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

n	ivision	of (Oil.	Gas	and	Mini	nø
v	11016141	VI V	UII.	Ua3	allu	TATTER	112

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	4-KAS
2. CDW -	5-LD 6/2
3. JLT	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

	The operator of the well(s) listed below has char	nged, effective:	05-23-20	001	_		
		_					
FR	OM: (Old Operator):		TO: (Ne	w Operator):			
TW	'IN ARROW INC	7	JELCO E	NERGY INC			
Ado	dress: P. O BOX 948		Address:	P.O.BOX)48		
	NGELY, CO 81648	_		Y, CO 81648			
	one: 1-(970)-675-8226	_	Phone:	1-(970)-675-	8226		
Acc	count N1415	4	Account	N1825			······································
	CA No	<u>_l</u>	Unit:				
W	ELL(S)) .	Onit.	****			
	BLL(O)	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NA	ME	NO.	NO.	RNG	TYPE	TYPE	STATUS
	LF CANYON 8	43-019-31197	9820	03-20S-21E			S
	DERAL 675-3	43-019-31094	303	10-20S-21E			S
	LF CANYON 4	43-019-30392	2515	11-20S-21E			S
	LF CANYON 5	43-019-30393	2490	11-20S-21E	FEDERAL		TA
	DERAL 18-1	43-019-30875	8200	18-20S-22E	FEDERAL		S
	DERAL 30-1	43-019-30429	8203	30-20S-22E	FEDERAL	GW	S
OI	PERATOR CHANGES DOCUMENTATION	-					
1.	(R649-8-10) Sundry or legal documentation was received	l from the FORM	ER operato	r on:	06/15/2001		
			_				
2.	(R649-8-10) Sundry or legal documentation was received	I from the NEW o	perator on:		06/15/2001	-	
3.	The new company has been checked through the Departs	ment of Commer	ce, Division	of Corporat	ions Databas	e on:	06/18/2001
4.	Is the new operator registered in the State of Utah:	YES	_Business l	Number:	4825833-014	13	_
5.	If NO, the operator was contacted contacted on:	N/A					
	•		_				
6.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or India		s approved	d the (merge 05/24/2001		ange,	
7.	Federal and Indian Units: The BLM or BIA has for wells listed on:	s approved the N/A	successor	of unit oper	ator		
8.	Federal and Indian Communization Agreem change for all wells listed involved in a CA on:		The BLM	I or the BIA	has approv	ed the	operator

9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 06/19/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/19/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST	ATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
3.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
	LMING: All attachments to this form have been MICROFILMED on: \(\bar{\cappa} \cdot \cdot\)
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	DMMENTS:
_	
_	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMII No. 1004-0135 (pires November 30, 20

5.	Lease Serial No.							
	UTU72600							
6.	If Indian, Allottee or Tribe Name							

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-engine [a]VED abandoned well. Use Form 3160-3 (APD) for suer proposals. D OFFICE

Do not use a abandoned v	6. If Indian, Allottee or Tribe Name			
	RIPLICATE - Other ins		7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				
Oil Well Gas Well	Other	OF TOFITH	E INTERIOR	8. Well Name and No.
2. Name of Operator		E/NU OF	LAMD MGMT	See attached list
ABS Energy L	LC			9. API Well No.
3a. Address		3b. Phone No. (includ	·	See attached list 10. Field and Pool, or Exploratory Area
P.O. Box 736, R	angely, CO 81 c., T., R., M., or Survey Descript	.648 970-675	-5212	Greater Cisco
	ched list			II. County or Parish, State Grand County, UT
12. CHECK A	PPROPRIATE BOX(ES)			PORT, OR OTHER DATA
TYPE OF SUBMISSION		fry k	PE OF ACTION	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (StarV) Reclamation Recomplete	Water Shut-Off Well Integrity Other CHANGE—OF
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Aban	ndon OPERATOR
☐ Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
Effective Janu ABS Energy LLC the lease for thereof.	ary 1, 2003, S is responsib	le under the	terms and d	
Bond Coverage	for these well	X		Acade. Gordon
14. I hereby certify that the foregoin Name (<i>Printed/Typed</i>) Linda C.		Title	Office M	anager/ABS Energy LLC
Signature	nda Gas	der Date	June 4,	2003
	THIS SPACE	FOR FEDERAL OR ST	ATE OFFICE USE	
Approved by	ACCEPTED		_e Division of Reso	
Conditions of approval, if any, are certify that the applicant holds legal	attached. Approval of this noti For equitable title to those rig	ce does not warrant or on the subject lease Off	Moab Field Office	J e

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficutious or fraudulent statements or representations as to any matter within its jurisdiction.

Cc: u Dogm

which would entitle the applicant to conduct operations thereon.

Ad willfully to make to any department RECEIVEL JUN 3 0 2003

	1. g 				
FED. LEASE # UTU72600 UTU72600	WELL NAME CALF CANYON #5 FEDERAL #675-3	SEC 11 10	QTR SENE SWNW	TWP 20S 20S	RNG 21E 21E
,					

ABS Energy, LLC All Wells on Lease Sections 10 and 11, T. 20 S., R. 21 E. Lease UTU72600 Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above wells effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

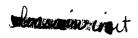
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT OF CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL OIL WELL X GAS WELL OTHER	see attached list
2. NAME OF OPERATOR:	9. API NUMBER:
Jelco Energy (formerly Twin Arrow Inc.) 3. ADDRESS OF OPERATOR: PHONE NUMBER: 5.0.1	10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: P.O. Box 948, Rangely, CO 81648 PHONE NUMBER: 970-675-521	2
4. LOCATION OF WELL	county Grand
FOOTAGES AT SURFACE: see attached list	COUNTY: GLATIC
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS X OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion:	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.
Effective June 1 , 2003, Jelco Energy sold a and ownership in the wells listed of the attached li owner and operator is ABS Energy LLC, P.O. Box 736, Jelco Energy relinquishes ownership of all operating Energy LLC. New Operator/ABS Energy LLC. P.O. Box 736 Rangely, CO 81648 Fax 970-675-8558 Office 970-629-1116 ABS Energy LLC BLM Bond UTB000034	st. The new Rangely, CO 81648
NAME (PLEASE PRINT) Linda C. Gordon TITLE Office	Mgr
SIGNATURE TO DATE 7/2/	03 -
(This space for State use only)	

RECEIVED

JUL 0 8 2003

WELL NAMES, ENTITY #S AND WELL ID

•						
WELL NAME	ENTITY#	API#	WELL TYPE	LEGAL DESCRIPTION	LEASE TYPE	STATUS
FEDERAL 14-1A	08150	4301930436	GAS	T20S,R21E, SEC 14	FEDERAL	TA
FEDERAL 1-10	08141	4301930484	GAS	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 10-2	08207	4301931210	GAS	T20S,R21E, SEC 10	FEDERAL	TA
FEDERAL 11-1	08142	4301930485	GAS	T20S,R21E, SEC 11	FEDERAL	Р
FEDERAL 11-2	08143	4301930882	GAS	T20S,R21E, SEC 11	FEDERAL	S
FEDERAL 11-3	08144	4301930884	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 12-1	08145	4301930881	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-1	08146	4301930348	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-2	08147	4301930673	GAS	T20S,R21E, SEC 13	FEDERAL	P
FEDERAL 13-3	08148	4301930883	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-4	08149	4301930885	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 14-1	08169	4301930430	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-2	08151	4301930487	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-3	08152	4301930488	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-4	08153	4301930878	GAS	T20S,R21E, SEC 14	FEDERAL	S
FEDERAL 15-1	11391	4301930585	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 15-2	08154	4301930636	GAS	T20S,R21E, SEC 15	FEDERAL	S
FEDERAL 15-3	08155	4301930637	GAS	T20S,R21E, SEC 15	FEDERAL	P
FEDERAL 15-4	10140	4301930887	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 18-1	08200	4301930875	GAS	T20S,R22E, SEC 18	FEDERAL	S
FEDERAL 19-1A	08201	4301930896	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 19-3	08201	4301930302	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 22-1	08156	4301930625	GAS	T20S,R21E, SEC 22	FEDERAL	P
FEDERAL 23-1	11393	4301930355	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-2	08140	4301930586	GAS	T20S,R21E, SEC 23	FEDERAL	S
FEDERAL 23-3	08157	4301930588	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-4	08158	4301930766	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 24-2	08159	4301930530	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-3	11395	4301930432	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-4	08208	4301930900	GAS	T20S,R21E, SEC 24	FEDERAL	TA
FEDERAL 25-1	11394	4301930359	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-2	11392	4301930587	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-3	08171	4301930575	GAS	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-4	08181	4301930743	GAS	T20S,R21E, SEC 25	FEDERAL	P
FEDERAL 30-1	08203	4301930429	GAS	T20S,R22E, SEC 30	FEDERAL	S
FEDERAL 31-1A	08204	4301930308	GAS	T20S,R22E, SEC 31	FEDERAL	P
STATE 32-1	08206	4301930347 ¢	GAS	T20S,R22E, SEC 32	STATE	P
C O#1	11666	4301930298	OIL	T20S,R21E, SEC 3	FEDERAL	Р
CC #4	02515	4301930392	OIL	T20S,R21E, SEC 11	FEDERAL	S
CC #5	02490	4301930393	OIL	T20S,R21E, SEC 11	FEDERAL	TA
CC #8	09820	4301931197	OIL	T20S,R21E, SEC 3	FEDERAL	S
CC.#10	11666	4301931203	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL-675-1	11666	4301930376	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-3	00303	4301931094	OIL	T20S,R21E, SEC 10	FEDERAL	\$
FEDERAL 675-4	11666	4301931187	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 4876-5	11666	4301931199	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-6	11666	4301931208	OIL	T20S,R21E, SEC 9	FEDERAL	S
 				,	·	-



OPERATOR CHANGE WORKSHEET

RO	UTING
1. G	LH
2. C	DW
3 E	IIF

Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has cha	inged,	effective	e:			1/1/2003		
FROM: (Old Operator):				TO: (New Or				
N1825-Jelco Energy, Inc.	•	•		N2475-ABS E	•		•	•
PO Box 948				PO Box		•	100	•
Rangely, CO 81648				l .	, CO 81648	≀		
Phone: (970) 629-1116				Phone:	(970) 629-	1110		
CA No.			.	Unit:		.,		
WELL(S) NAME	ler <i>c</i>	TENE/BI	DNC	API NO	ENTITY	IFACE	WELL	WELL
NAME	SEC	IWN	RNG	API NU	NO	TYPE	TYPE	STATUS
CALF CANYON 8	03	2008	210F	4301931197	9820		ow	S
FED 3-675	10				0303	FEDERAL		S
CALF CANYON 4	111				2515	FEDERAL		S
CALF CANYON 5	11			4301930393	2490	FEDERAL		TA
FEDERAL 18-1	18				8200	FEDERAL		S
FEDERAL 19-3	19	2008	220E	4301930302	8201	FEDERAL	GW	TA
FEDERAL 19-1A	19	2008	220E	4301930896	8201	FEDERAL	GW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	FEDERAL	GW	S
FEDERAL 31-1A	31	200S	220E	4301930308	8204	FEDERAL	GW	P
								<u> </u>
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	 	<u> </u>					 	
	-	ļ		<u> </u>		<u> </u>	 	
<u> </u>	1	L	L	<u> </u>	L	L	1	<u>.</u>
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 7/8/2003								
2. (R649-8-10) Sundry or legal documentation was red	ceived	from th	e NEW	operator on:	7/8/2003	-		
3. The new company was checked on the Department	t of Co	mmerc	e, Divi	sion of Corpora	ations Data	base on:		8/7/2003
4. Is the new operator registered in the State of Utah:			YES	Business Numl	per:	5333071-010	<u>5</u> 1	

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE		
7. Federal and Indian Lease Wells: The BLM and or the BI or operator change for all wells listed on Federal or Indian leases on	A has approved: 6/9/2003	the merger	name change,
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for v	wells listed on:	n/a	
9. Federal and Indian Communization Agreements ("C The BLM or BIA has approved the operator for all wells listed wit	'A"): hin a CA on:	n/a	
10. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disposition.	sion has approved Upsal well(s) listed on	IIC Form 5, T	ransfer of Authority to Inject, n/a
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	8/7/2003	_	
2. Changes have been entered on the Monthly Operator Change Spre	ead Sheet on:	8/7/2003	
3. Bond information entered in RBDMS on:	n/a	_	
4. Fee wells attached to bond in RBDMS on:	n/a	-	
STATE WELL(S) BOND VERIFICATION:			
1. State well(s) covered by Bond Number:	n/a	-	
FEDERAL WELL(S) BOND VERIFICATION:		· · · · · · · · · · · · · · · · · · ·	
1. Federal well(s) covered by Bond Number:	B000034	•	
INDIAN WELL(S) BOND VERIFICATION:		•	
Indian well(s) covered by Bond Number:	n/a	•	
FEE WELL(S) BOND VERIFICATION:			
1. (R649-3-1) The NEW operator of any fee well(s) listed covered by B	ond Number	n/a	
2. The FORMER operator has requested a release of liability from their labeled the Division sent response by letter on:	bond on: n/a	n/a	
LEASE INTEREST OWNER NOTIFICATION:	···		
 (R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on: 	ed and informed byn/a	a letter from	the Division
COMMENTS:			
	-		

STATE OF UTAH

	DEPARTMENT OF NATURAL RESC DIVISION OF OIL, GAS AND I						
[5. LEASE D	ESIGNATION AND SERIAL NUMBER:					
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS						
Do not use this form for proposals to drill ne drill horizontal lai	ew wells, significantly deepen existing wells below terals. Use APPLICATION FOR PERMIT TO DRI	current bottom-hole dep	oth, reenter plugged wells, or to als.	7. UNIT or C	CA AGREEMENT NAME:		
TYPE OF WELL OIL WELL	8. WELL NA	ME and NUMBER:					
2. NAME OF OPERATOR: Elk Production, LLC	9. API NUM	BER:					
3. ADDRESS OF OPERATOR: 770 S. Post Oak Lane #320 CITY		<u>650</u> _{zip} 77056	PHONE NUMBER: (713) 751-9500	10. FIELD A	IND POOL, OR WILDCAT:		
4. LOCATION OF WELL	and Brand Ch. And Chery Prof. Sec. 277 (Sec. 28. And Anthony	eriaki deriver program					
FOOTAGES AT SURFACE: See at	tached list			COUNTY:			
QTR/QTR, SECTION, TOWNSHIP, RAN-	GE, MERIDIAN:			STATE:	UTAH		
11. CHECK APPF	ROPRIATE BOXES TO INDIC	ATE NATURE	OF NOTICE, REPO	RT, OR C	OTHER DATA		
TYPE OF SUBMISSION		1	YPE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN			PERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTUR	E TREAT	SIC	DETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CON	STRUCTION	TEI	MPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	✓ OPERATO	R CHANGE	TUI	BING REPAIR		
	CHANGE TUBING	PLUG AND	ABANDON	VE	NT OR FLARE		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC	K	☐ WA	ATER DISPOSAL		
Date of work completion:	CHANGE WELL STATUS	PRODUCT	ION (START/RESUME)	☐ WA	ATER SHUT-OFF		
Bato of Work Completion.	COMMINGLE PRODUCING FORMATIO	NS RECLAMA	TION OF WELL SITE	🗌 от	HER:		
	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION				
	OMPLETED OPERATIONS. Clearly show ABS Energy, LLC to Elk Produ	·	ncluding dates, depths, volur	nes, etc.			
Old Operator: ABS Energ	\sim \sim						
By:Andy Saied Managing	g Member						
PO Box 307	9						
Farmington, NM	87499						
New Operator: ELK PRO	DDUCTION, LLC						
NAME (PLEASE PRINT) Richard F	P. Crist	ті	TLE Executive Vice	President			
SIGNATURE Rich	and P. Crist		ATE 8/12	104	,		

(This space for State use only)

RECEIVED AUG 17 2004

ATTACHMENT TO SUNDRY NOTICE

Transfer from ABS Energy, LLC to Elk Production, LLC Effective July 22, 2004

Well Name	<u>API #</u>	Location
State 32-1	43-019-30347	SE¼NW¼, Sec. 32, T 20 S, R 22 E
Federal 31-1A	43-019-30308	NE¼NW¼, Sec. 31, T 20 S, R 22 E
Federal 30-1	43-019-30429	SW ¹ / ₄ NW ¹ / ₄ , Sec. 30, T 20 S, R 22 E
Federal 25-1	43-019-30359	SW1/4NE1/4, Sec. 25, T 20 S, R 21 E
Federal 25-2	43-019-30587	SW1/4SW1/4, Sec. 25, T 20 S, R 21 E
Federal 25-3	43-019-30575	SE1/4SE1/4, Sec. 25, T 20 S, R 21 E
Federal 25-4	43-019-30743	NE¼NW¼, Sec. 25, T 20 S, R 21 E
Federal 24-4	43-019-30900	NW¼NE¼, Sec. 24, T 20 S, R 21 E
Federal 24-2	43-019-30530	NW¼NW¼, Sec. 24, T 20 S, R 21 E
Federal 24-3	43-019-30432	SW1/4SE1/4, Sec. 24, T 20 S, R 21 E
Federal 23-1	43-019-30355	SW1/4NE1/4, Sec. 23, T 20 S, R 21 E
Federal 23-3	43-019-30588	NE¼SW¼, Sec. 23, T 20 S, R 21 E
Federal 23-4	43-019-30760	NW¼SE¼, Sec. 23, T 20 S, R 21 E
Federal 23-2	43-019-30586	NW¼NW¼, Sec. 23, T 20 S, R 21 E
Federal 22-1	43-019-30625	SE¼NE¼, Sec. 22, T 20 S, R 21 E
Federal 19-3	43-019-30302	SW1/4SW1/4, Sec. 19, T 20 S, R 22 E
Federal 19-1A	43-019-30896	SW1/4NW1/4, Sec. 19, T 20 S, R 22 E
Federal 18-1	43-019-30875	NE¼SW¼, Sec. 18, T 20 S, R 22 E

Well Name	API#	Location
Federal 15-2	43-019-30636	NW ¹ / ₄ NW ¹ / ₄ , Sec. 15, T 20 S, R 21 E
Federal 15-1	43-019-30585	NE¼SE¼, Sec. 15, T 20 S, R 21 E
Federal 15-3	43-019-30637	NE¼NE¼, Sec. 15, T 20 S, R 21 E
Federal 15-4	43-019-30887	SW ¹ / ₄ SW ¹ / ₄ , Sec. 15, T 20 S, R 21 E
Federal 14-3	43-019-30488	NE4SE4, Sec. 14, T 20 S, R 21 E
Federal 14-1A	43-019-30436	NW¼NW¼, Sec. 14, T 20 S, R 12 E
Federal 14-2	43-019-30487	NE¼NE¼, Sec. 14, T 20 S, R 21 E
Federal 14-1	43-019-30430	NW1/4NW1/4, Sec. 14, T 20 S, R 21 E
Federal 14-4	43-019-30878	SW1/4SW1/4, Sec. 14, T 20 S, R 21 E
Federal 13-2	43-019-30673	SE¼NW¼, Sec. 13, T 20 S, R 21 E
Federal 13-4	43-019-30885	NW ¹ / ₄ SE ¹ / ₄ , Sec. 13, T 20 S, R 21 E
Federal 13-1	43-019-30348	SW4SW4, Sec. 13, T 20 S, R 21 E
Federal 13-3	43-019-30883	NW1/4NE1/4, Sec. 13, T 20 S, R 21 E
Federal 12-1	43-019-30881	SW1/4SW1/4, Sec. 12, T 20 S, R 21 E
Calf Canyon 4	43-019-30392	NW¼NW¼, Sec. 11, T 20 S, R 21 E
Federal 11-3	43-019-30884	SW1/4SW1/4, Sec. 11, T 20 S, R 21 E
Calf Canyon 5	43-019-30393	SE¼NE¼, Sec. 11, T 20 S, R 21 E
Federal 11-1	43-019-30485	NW1/4SW1/4, Sec. 11, T 20 S, R 21 E
Federal 11-2	43-019-30882	SE ¹ / ₄ SE ¹ / ₄ , Sec. 11, T 20 S, R 21 E
Federal 675 5	43-019-31199	NW¼NW¼, Sec. 10, T 20 S, R 21 E
Federal 1-10	43-019-30484	NW1/4SW1/4, Sec. 10, T 20 S, R 21 E

Well Name	API#	Location
Federal 675 4	43-019-31187	NE ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Fed 3-675	43-019-31094	SW¼NW¼, Sec. 10, T 20 S, R 21 E
Federal 675-1	43-019-30376	NE ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Federal 10-2	43-019-31210	NE'4SW'4, Sec. 10, T 20 S, R 21 E
Federal 675-6	43-019-31208	NE1/4NE1/4, Sec. 9, T 20 S, R 21 E
Calf Canyon 1	43-019-30298	SW1/4SE1/4, Sec. 3, T 20 S, R 21 E
Calf Canyon 8	43-019-31197	SE¼SW¼, Sec. 3, T 20 S, R 21 E
Calf Canyon Fed 10	43-019-31203	SE¼SE¼, Sec. 3, T 20 S, R 21 E
Calf Cyn 7	43-019-31168	SE¼SW¼, Sec. 3, T 20 S, R 21 E
Calf Canyon 11	43-019-31209	SW ¹ / ₄ SW ¹ / ₄ , Sec. 2, T 20 S, R 21 E

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH 2. CDW 3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:				7/22/2004				
FROM: (Old Operator):				TO: (New Operator):				
N2475-ABS Energy, LLC			N2650-Elk Pro	• ,	·C			
PO Box 307					Post Oak Lai		20	
Farmington, NM 87499					n, TX 7705		.0	
Phone: 1-(Phone: 1-(713)	•	· ·		
CA N	T.				131-9300			
	10.			Unit:				
WELL(S)	lan a				T	 	I	T
NAME	SEC	TWN	RNG	API NO		LEASE	WELL	WELL
OT ATE 22.1		lacoa	2202	4204020245		TYPE	TYPE	STATUS
STATE 32-1	32	200S		4301930347	8206		GW	P
FEDERAL 1-10	10	200S		4301930484	8141		GW	S
CALF CANYON 5	11	200S		4301930393	2490		OW	TA
FEDERAL 11-1	11	200S		4301930485	8142		GW	P
FEDERAL 13-1	13	200S		4301930348	8146		GW	TA
FEDERAL 14-1	14	200S		4301930430	8169		GW	P
FEDERAL 14-1A	14	200S		4301930436	8150		GW	TA
FEDERAL 14-2	14	200S		4301930487	8151		GW	P
FEDERAL 14-3	14	200S		4301930488	8152	Fed	GW	P
FEDERAL 15-1	15	200S	210E	4301930585	11391	Fed	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	Fed	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Fed	GW	P
FEDERAL 23-3	23	200S	210E	4301930588	8157	Fed	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	Fed	GW	P
FEDERAL 24-2	24	200S	210E	4301930530	8159	Fed	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	Fed	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Fed	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Fed	OW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Fed	GW	TA
FEDERAL 30-1	30	200S		4301930429	8203		GW	S
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Fed	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/17/2004 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 8/17/2004

3.	The new company was checked on the Department of C	ommerce, Division of Corporat	ions Database on:	7/27/2004
4.	Is the new operator registered in the State of Utah:	YES Business Number:	5693065-0161	

If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: to follow 6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM applied for BIA					
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	or wells listed on:	: n/a			
 Federal and Indian Communization Agreements (* The BLM or BIA has approved the operator for all wells listed.) 	-	n/a			
10. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the w	• •	oved UIC Form 5, Transfer of Authority to ll(s) listed on:			
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	8/31/2004	-			
2. Changes have been entered on the Monthly Operator Change S	pread Sheet on:	8/31/2004			
3. Bond information entered in RBDMS on:	8/31/2004	-			
4. Fee/State wells attached to bond in RBDMS on:	8/31/2004	-			
5. Injection Projects to new operator in RBDMS on:	n/a	-			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a			
FEDERAL WELL(S) BOND VERIFICATION:					
1. Federal well(s) covered by Bond Number:	B000963	-			
INDIAN WELL(S) BOND VERIFICATION:					
1. Indian well(s) covered by Bond Number:	n/a	-			
FEE & STATE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by	by Bond Number	B000969			
2. The FORMER operator has requested a release of liability from the Division sent response by letter on:	neir bond on:	TLA held			
LEASE INTEREST OWNER NOTIFICATION:					
3. (R649-2-10) The FORMER operator of the fee wells has been conformed of their responsibility to notify all interest owners of this change of		med by a letter from the Division 9/1/2004			
COMMENTS:					
		The state of the s			

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

 OM B No. 1004-0137 Expires: March 31, 2007
5 Lease Serial No.

CHNDDA	NOTICES AND REI	DODTS OF	u WEI	10	UTU-7260			
Do not use th	is form for proposals tell. Use Form 3160-3 (o drill or t	o re-e	nter an	6. If Indian, A	Allottee or Tribe Na	ame	
SUBMIT IN TRI	PLICATE- Other insti	ructions on	rever	se side.	7. If Unit or C.	A/Agreement, Na	ne and/o	No.
1. Type of Well Oil Well	Gas Well Other				8. Well Name	and No		
2 None of Country	<u> </u>				Multiple	and No.		
2. Name of Operator Elk Production	on, LLC				9. API Well			
3a. Address 770 S. Post Oak Lane #320, Ho	uston, TX 77056	3b. Phone No (713)751-9		area code)	See attack	hed Pool, or Explorator	y Area	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)							
See attached					11. County or	Parish, State		
					Grand Co	ounty, Utah		
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE	NATUR	E OF NOTICE, R	EPORT, OR C	OTHER DATA		
TYPE OF SUBMISSION			TYF	E OF ACTION				
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Tre New Const		Production (Standard Reclamation Recomplete	art/Resume)	Water Shut-Of Well Integrity Other Chang	_	erator
Subsequent Report	Change Plans	Plug and Al		Temporarily Al	bandon			
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal				
testing has been completed. Fir determined that the site is ready	ABS Energy, LLC to Elk Pro	filed only after a	ll require	ments, including reclan	ation, have been c	DEPT OF THE INTERIOR SUREAU OF LAND MGMT	2001 AUG 16 P 4: 42	MOAB FIELD OFFICE
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct							
Richard P. Crist			Title E	xecutive Vice Presid	ent			
Signature Richa	rd P. Crist	-	Date	8/12/	04			
	THIS SPACE FOR		OR S	TATE OFFICE	USE			
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights i	does not warran	t or	itDivision of R Moab Field C		_e AUG	25	2004
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul		a crime for any as to any matter	person kn within its	owingly and willfully sjurisdiction.	to make to any d	lepartment or agen	cy of the	United

(Instructions on page 2)

RECEIVED

ec:000gm

SEP 0 / 2004

ATTACHMENT TO SUNDRY NOTICE

Wells Located on UTU-72600

Well Name	<u>API #</u>	Location
Federal 3-675	43-019-31094	SW1/4NW1/4, Sec. 10, T20S, R21E
Calf Canyon 5	43-019-30393	SE1/4NE1/4, Sec. 11, T20S, R21E

Elk Production, LLC Well Nos. 3-675 and 5 Sections 10 and 11, T. 20 S., R. 21 E. Lease UTU72600 Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of the above wells effective July 22, 2004, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000135 (Principal – Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

	ROUTING
Γ	1. DJJ
H	A CDIII

								2. CDW
X - Change of Operator (Well Sold)				Opera	ator Name	Change/Merg	ger	
The operator of the well(s) listed below has changed,	effect	ive:				8/1/2011		
FROM: (Old Operator):				TO: (New O ₁	nerator):			
N2650-Elk Production, LLC				N3785-SEP - C		LLC		
1401 17th Street, Suite 700					rickyard Rd			
Denver, CO 80202					ke City, UT			
Phone: 1 (303) 296-4505				Phone: 1 (435)	940-9001			
CA No.				Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
			·		NO		TYPE	STATUS
SEE ATTACHED LIST - 54 WELLS								
							- III	
ODED A TOD CHA NICES DOCUMENTS A TO	ON T							
OPERATOR CHANGES DOCUMENTATI Enter date after each listed item is completed	ON							
1. (R649-8-10) Sundry or legal documentation was rec	منييمط	fram th	. EOD	MED amanatan		0/6/2011		
				-	OII:	9/6/2011		
2. (R649-8-10) Sundry or legal documentation was rec				-		9/6/2011		
3. The new company was checked on the Department	of Co	mmer		-				7/18/2011
4a. Is the new operator registered in the State of Utah:		_	B	Business Numbe	r:	7934251-0160		
5a. (R649-9-2)Waste Management Plan has been receive	ed on:			Requested	9/21/2011			
5b. Inspections of LA PA state/fee well sites complete of	n:			n/a	•			
5c. Reports current for Production/Disposition & Sundri	ies on	;	•	ok	•			
6. Federal and Indian Lease Wells: The BLM an	d or tl	ne BIA	has api	proved the merg	er. name ch	ange.		
or operator change for all wells listed on Federal or					BLM	not yet	BIA	n/a
7. Federal and Indian Units:								111 4
The BLM or BIA has approved the successor of un	nit one	erator fe	or wells	s listed on:		n/a		
8. Federal and Indian Communization Agreem				, 110 .04 011.		- W 4		
The BLM or BIA has approved the operator for all		•	-	a CA on:		n/a		
				a CA on. 1 5, Transfer of	Authority			
Inject, for the enhanced/secondary recovery unit/pro					-		n/a	
DATA ENTRY:	geet 1	or the v	vater ui	isposai wen(s) n	isted off.	-	11/a	
1. Changes entered in the Oil and Gas Database on:				9/20/2011				
 Changes have been entered on the Monthly Operat 	or Ch	ange S	nread			9/20/2011		
3. Bond information entered in RBDMS on:	01 (1)	ange o	preau	9/6/2011		<u> </u>		
4. Fee/State wells attached to bond in RBDMS on:			•	9/21/2011	•			
5. Injection Projects to new operator in RBDMS on:			-	n/a	•			
6. Receipt of Acceptance of Drilling Procedures for Al	PD/Ne	w on:	•		n/a			
BOND VERIFICATION:						•		
1. Federal well(s) covered by Bond Number:				UTB000465				
2. Indian well(s) covered by Bond Number:				n/a	•			
3a. (R649-3-1) The NEW operator of any state/fee well	l(s) li	sted cov	vered b	y Bond Number	•	1481053, 14	81056 and	1481054
3b. The FORMER operator has requested a release of 1	iabilit	y from	their bo	ond on:	not yet			
LEASE INTEREST OWNER NOTIFICATI	ON:							
4. (R649-2-10) The NEW operator of the fee wells has I	een c	ontacte	d and i	nformed by a le	tter from the	e Division		
of their responsibility to notify all interest owners of	this ch	ange o	n:		n/a			
COMMENTS:								

STATE OF UTAH

	DIVISION OF OIL, GAS AND MIN		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below curre aterals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole depth, reenter plugged wells, or to irm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC	· · · · · · · · · · · · · · · · · · ·		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210	Y Salt Lake City STATE UT ZIP	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		<u> </u>	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RAN	ICE MEDIDIAN:		STATE:
			UTAH
	ROPRIATE BOXES TO INDICAT	· · · · · · · · · · · · · · · · · · ·	ORT, OR OTHER DATA
TYPE OF SUBMISSION	_	TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	other: Change of Operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, depths, volun	nes, etc.
Previous Operator: Elk Production, LLC 1401 7th Street, Suite 700 Denver, Colorado 80202 303-296-4505	Salt Lake Ćity, U 435-940-9001	Rd., Śte. 210 JT	
	Utah DOGM Bol BLM Bond # U	nd# Thunderbird 2: 14811 TBDDD465	053-1481056; State 32-1; 148105
	effective 8/1/2	011	
SEP - CISCO DOME, LLC	representative:		
Name (Please Print): Dev	d Lillywhite	Title: President	,
Signature	d Lillywing /	Date 7/28//	
NAME (PLEASE PRINT) John Whis	sler	TITLE Chief Executive	Officer
SIGNATURE M. Whele	1	DATE 7/28/	
S.SIMIONE P. P.		DAIE	

(This space for State use only)

APPROVED 913013011

Curleul Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)

Earlene Russell, Engineering Technician

RECEIVED SEP 0 6 2011

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785) effective 8/1/2011

	,			6/1/2011			
well_name	sec	twp	rng	api	entity	well	stat
THUNDERBIRD 1	32	200S	240E	4301930058	10339	OW	P
FEDERAL 19-3	19	200S	220E	4301930302	8201	GW	TA
FEDERAL 31-1A	31	200S	220E	4301930308	8204	GW	P
STATE 32-1	32	200S	220E	4301930347	8206	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	OW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	GW	S
FEDERAL 14-1	14	200S	210E	4301930430	8169	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	GW	S
FEDERAL 14-1A	14	200S	210E	4301930436	8150	GW	TA
FEDERAL 1-10	10	200S	210E	4301930484	8141	GW	S
FEDERAL 11-1	11	200S	210E	4301930485	8142	GW	P
FEDERAL 14-2	14	200S	210E	4301930487	8151	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	GW	S
FEDERAL 15-1	15	200S	210E	4301930585	11391	GW	TA
FEDERAL 23-2	23	200S	210E	4301930586	8140	GW	P
FEDERAL 25-2	25	200S	210E	4301930587	11392	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	GW	P
FEDERAL 15-2	15	200S	210E	4301930636	8154	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	GW	S
FEDERAL 14-4	14	200S	210E	4301930878	8153	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	GW	S
FEDERAL 13-3	13	200S	210E	4301930883	8148	GW	TA
FEDERAL 11-3			210E	4301930884	8144		S
FEDERAL 13-4	13	200S	210E	4301930885	8149	GW	TA
FEDERAL 15-4	15	200S	210E	4301930887	10140	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	GW	TA
FED 3-675	10	200S	210E	4301930900	303	GW	S
FEDERAL 10-2	10	200S	210E	4301931034	8207	GW	TA
FEDERAL 14-6	14	200S	210E	4301931210	14803	GW	P
FEDERAL 14-7	14	200S	210E	4301931421	14780	GW	
FEDERAL 24-6	24	200S	210E	4301931422	14779	GW	P S
FEDERAL 23-6	23	200S	210E	4301931423	14848	GW	S
FEDERAL 15-8	15	200S	210E	4301931424	15006	GW	P
FEDERAL 15-7	15	200S	210E	4301931434	14868		S
FEDERAL 13-7	14	200S	210E			GW	P
				4301931436	14805	GW	
FEDERAL 11-6	11	200S	210E	4301931437	14869	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	GW	<u>S</u>
FEDERAL 23-5	23	200S	210E	4301931442	15007	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	GW	P
FEDERAL 25-5	25	200S	210E	4301931444	14849	GW	S

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

of their responsibility to notify all interest owners of this change on:

COMMENTS: These wells were not in the Calf Canyon Unit and were missed in the change 9/20/11,

ROUTING
1. CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger The operator of the well(s) listed below has changed, effective: 9/1/2011 FROM: (Old Operator): **TO:** (New Operator): N3785-SEP - Cisco Dome LLC N3805-SEP - Cisco Dome II LLC 1245 Brickyard Rd, Suite 210 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001 Phone: 1 (435) 940-9001 CA No. **Unit:** WELL NAME SEC TWN RNG ENTITY LEASE TYPE API NO WELL WELL NO **TYPE** STATUS FEDERAL 25-1 25 200S 210E 4301930359 11394 Federal GW S FEDERAL 25-2 25 200S 210E 4301930587 11392 Federal OW S FEDERAL 25-4 25 200S 210E 4301930743 8181 Federal GW S FEDERAL 25-5 25 200S 210E 4301931444 14849 Federal GW S CALF CANYON 5 200S 210E 4301930393 2490 Federal **OW** TA OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2011 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2011 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 9/15/2011 4a. Is the new operator registered in the State of Utah: Business Number: 7934251-0160 5a. (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: ok 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: **BLM** 9/27/2011 BIA n/a Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: n/a 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: n/a 9. Underground Injection Control ("UIC") approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a **DATA ENTRY:** Changes entered in the Oil and Gas Database on: 10/20/2011 Changes have been entered on the Monthly Operator Change Spread Sheet on: 2.. 10/20/2011 Bond information entered in RBDMS on: n/a Fee/State wells attached to bond in RBDMS on: n/a Injection Projects to new operator in RBDMS on: n/a 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** 1. Federal well(s) covered by Bond Number: UTB000466 Indian well(s) covered by Bond Number: 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 3b. The FORMER operator has requested a release of liability from their bond on: n/a LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division

n/a

STATE OF UTAH

	FORM 9
	5. LEASE DESIGNATION AND SERIAL NUMBER:
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
s, or to	7. UNIT OF CA AGREEMENT NAME:
	8. WELL NAME and NUMBER: see attached list
	API NUMBER: attached
01	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
	COUNTY: Grand County
	STATE: UTAH
REPO	RT, OR OTHER DATA
	REPERFORATE CURRENT FORMATION
	SIDETRACK TO REPAIR WELL
	TEMPORARILY ABANDON
	TUBING REPAIR
	VENT OR FLARE
	WATER DISPOSAL
	WATER SHUT-OFF
	OTHER:
MATION	
s, volume	es, etc.

		DIVISION OF OIL, GAS AND MIN			5. LEASE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
Doi	not use this form for proposals to drill ne	new wells, significantly deepen existing wells below curre	ent bottom-hole dep	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
	drill horizontal lat	aterals. Use APPLICATION FOR PERMIT TO DRILL for	rm for such proposa	ils.	8. WELL NAME and NUMBER:
1	OIL WELL	GAS WELL OTHER_		 	see attached list
	AME OF OPERATOR:		·	· · · · · · · · · · · · · · · · · · ·	9. API NUMBER:
	EP - CISCO DOME II, LL DDRESS OF OPERATOR:	LC		PHONE NUMBER:	attached 10. FIELD AND POOL, OR WILDCAT:
	DDRESS OF OPERATOR: I5 Brickyard Rd, Ste 210	Y Salt Lake City STATE UT ZIP 8	84106	(435) 940-9001	Greater Cisco
	DCATION OF WELL	Y STATE ZIP		(,	
F	DOTAGES AT SURFACE: SEE att	tached			county: Grand County
Q	TR/QTR, SECTION, TOWNSHIP, RANG	IGE, MERIDIAN:			STATE: UTAH
11.	CHECK APPR	ROPRIATE BOXES TO INDICATI	E NATURE	OF NOTICE, REPO	RT. OR OTHER DATA
	TYPE OF SUBMISSION	T	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	YPE OF ACTION	
		ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON
	9/15/2011	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
		CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	(WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OTHER:
		CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all po	ertinent details in	cluding dates, depths, volum	es, etc.
Pr	evious Operator:	New Operator:			
	EP - CISCO DOME, LLO		OME II, LLC	,	
	45 BRICKYARD RD, ST		•		
	ALT LAKE CITY, UT 841		Y, UT 84106	3	
43	5-940-9001	435-940-9001			
BL	.M Bond #: UTB-000465	5 BLM Bond #: U	TB-000466	•	
	\sim \sim 1/ \sim				
()	1 > 1/1 / 2	(1)			
<u>x</u>	h I haden	× b Jbb	n.K.		
	avid Knudson,	David-Knudson,			
	nd Manager	Land Manager			
15	Sept. 2011	15 Sept. 2011			
BIAF	IE (PLEASE PRINT) Jeremy Sc	chwendiman	TITL	_ Landman	
NAW.	RE (FLEASE FRINT)				
SIGN	NATURE		DAT	8/10/2011	

(This space for State uAcRPROVED 1012012011)
Carlene Russell

RECEIVED

SEP 1 5 2011

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician
(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

SEP - CISCO DOME II, LLC WELLS		
Well Name	API#	
FED 25-1	4301930359	* changed 10/20/11
CALF CANYON 5	4301930393	* changed 10/20/11
FED 25-2	4301930587	* changed 10/20/11
FED 25-4	4301930743	* changed 10/20/11
FED 25-5	4301931444	* changed 10/20/11
CALF CANYON 1	4301930298	Changed 9/20/11
FED 675-1	4301930376	Changed 9/20/11
CALF CANYON 4	4301930392	Changed 9/20/11
CALF CANYON 7	4301931168	Changed 9/20/11
FED 675-4	4301931187	Changed 9/20/11
CALF CANYON 8	4301931197	Changed 9/20/11
FED 675-5	4301931199	Changed 9/20/11
CALF CANYON FED 10	4301931203	Changed 9/20/11
FED 675-6	4301931208	Changed 9/20/11
CALF CANYON 11	4301931209	Changed 9/20/11

UNITED STATES

•			8.
Form 3160-5 (September 2001)	UNITED STATES DEPARTMENT OF THE I BUREAU OF LAND MANA		FORM APPROVED OM B No. 1004-015 Expires: January 537,2004
SUNDRY	Y NOTICES AND REPO		5. Lease Serial No. UTU-5675-73400
Do not use t	this form for proposals to well. Use Form 3160-3 (Al	drill or to resenter an	OM B No. 1004-0155 Expires: January \$2,004 5. Lease Serial No. UTU-5675-72-60-0 6. If Indian, Allottee or Tribe Name April 7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN T	RIPLICATE- Other instru	ctions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ✓ Oil Well	8. Well Name and No.		
2. Name of Operator SEP - CISC	O DOME II. LLC		Calf Canyon 5
3a. Address		3b. Phone No. (include area code)	9. API Well No. 430-193-0393
		Those two. (manue area cone)	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)		Greater Cisco
T20S-R21E Sec 11: SENE			11. County or Parish, State Grand County, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACT	
Notice of Intent	Acidize	Deepen Produc	ction (Start/Resume) Water Shut-Off nation Well Integrity
Subsequent Report	Casing Repair	New Construction Recon	
Final Abandonment Notice	Change Plans Convert to Injection	7 –	Disposal
testing has been completed. Fi determined that the site is ready Change of Operator Previous Operator:	volved operations. If the operation rest inal Abandonment Notices shall be filed y for final inspection.)	ults in a multiple completion or recor	A. Required subsequent reports shall be filed within 30 days impletion in a new interval, a Form 3160-4 shall be filed once ing reclamation, have been completed, and the operator has
SEP – CISCO DOME, LI 1245 Brickyard Rd., Ste. 2 Salk Lake City, Utah 8416 435-940-9001	210		RECEIVED
New Operator: SEP CISCO DOME II, I	LLC		SEP 2 7 2011
1245 Brickyard Rd., Ste. 2 Salk Lake City, Utah 8410 435-940-9001	210		DIV. OF OIL, GAS & MINING
Please be advised that SEI the leased lands. Bond cov	P-CISCO DOME II, LLC is respo verage is provided by BLM Bond	onsible under the terms and con No. UTB000466.	ditions of the lease for the operations conducted upon
4. I hereby certify that the fore	going is true and correct		
Name (Printed/Typed) PAVID/UL	4YWHITE	Title PRES	IDENT
Signature ////////////////////////////////////	Mark .	Date 8-9	- 2011
	THIS SPACE FOR FE	DERAL OR STATE OF	FICE USE
Approved by			
	ACCEPTED	Tirlniana	A OF THE STATE OF 19/11
ertify that the applicant holds legal hich would entitle the applicant to	ACCEPTED ttached. Approval of this notice does or equitable title to those rights in the	not warrant or CONTRACTO	irly organide par 3/13/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDSM

Conditions Attached

SEP-Cisco Dome II, LLC Well No. 5 Section 11, T20S, R21E Lease UTU72600 Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above referenced well effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000466 (Principal – SEP-Cisco Dome II, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Sundry Number: 50350 API Well Number: 43019303930000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH					FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-72600			
SUNDR	RY NOTICES AND REPORTS	S ON	WELLS	6. IF INDIA	N, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well					8. WELL NAME and NUMBER: CALF CANYON 5		
2. NAME OF OPERATOR: SEP CISCO DOME II, LLC					9. API NUMBER: 43019303930000		
3. ADDRESS OF OPERATOR: PHONE NUMBER: 1245 Brickyard Rd Ste 210, Salt Lake City, UT, 84106 4359409004 Ext					9. FIELD and POOL or WILDCAT: GREATER CISCO		
4. LOCATION OF WELL FOOTAGES AT SURFACE:							
1976 FNL 0781 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 20.0S Range: 21.0E Meridian: S					STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	T, OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
	ACIDIZE		ALTER CASING		SASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME		
7/1/2014	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		ONVERT WELL TYPE		
SUBSEQUENT REPORT	DEEPEN	□ F	RACTURE TREAT		IEW CONSTRUCTION		
Date of Work Completion:	OPERATOR CHANGE		PLUG AND ABANDON		LUG BACK		
			RECLAMATION OF WELL SITE		ECOMPLETE DIFFERENT FORMATION		
SPUD REPORT	PRODUCTION START OR RESUME						
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		EMPORARY ABANDON		
	L TUBING REPAIR	□ '	ENT OR FLARE	⊔ v	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	∐ s	SI TA STATUS EXTENSION	L A	PD EXTENSION		
	WILDCAT WELL DETERMINATION		OTHER	OTHER:			
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly sho	w all pe	rtinent details including dates, d	lepths, volu	mes, etc.		
	, LLC hereby provides noti				Accepted by the		
· ·	ct well per the attached pro heduled for completion pri				Utah Division of I, Gas and Mining		
				Date:	May 01, 2014		
				Ву:	Dod K Quit		
NAME (DI EASE ESTITE)		4D==	TITLE				
NAME (PLEASE PRINT) Ellis Peterson	PHONE NUM 435 940-9001	VIBER	Sr Petroleum Engineer				
SIGNATURE N/A			DATE 4/24/2014				

Sundry Number: 50350 API Well Number: 43019303930000

SEP – Cisco Dome II, LLC P&A Procedure Calf Canyon 5

Greater Cisco Field

PERTINENT INFORMATION

Location: SENE Section 11

Township 20 South, Range 21 East

Grand County, Utah 1976' FNL, 781' FEL

Elevation: 5505' GL, 5516' KB (11' KB)

TD: 3325' KB

PBTD: 2659' KB (CIBP @ 2670' with 1 sack of cement on top)

API No.: 43-019-30393

Casing: 8-5/8", 24.0#, K-55, @ 171', cemented to surface with 110 sks

4-1/2", 10.5#, J-55 @ 3191', cemented with 185 sks to 2228' (CBL)

Tubing: 2.375" to 2608' KB in 1986

Rods: 36' of 3/4" pony rods, 70 25' x 3/4", 31 25' x 5/8" (w/ 3 snap-on guides per rod),

2 x 1.5 x 12 RWAC pump

Production Casing Specs: 4-1/2", 10.5#, J-55, R-3, ID: 4.052", Drift: 3.927", Collapse: 4010

psi, Burst: 4790 psi (70% 3353 psi)

Capacities: 4-1/2" 0.01596 Bbls/ft 0.08956 ft³/ft

BH Temperature: 105°F @ 2600'

Completed Intervals: Dakota: 2595' – 2627', 2676' – 2688', 2699' – 2708'

Cedar Mountain: 2732' – 2750'

PROCEDURE

- 1. MIRU service unit. Bleed off any pressure and fill casing with water as needed.
- 2. Pull and lay down rods and pump.
- 3. RIH with a cement retainer (CICR) on tubing and set it at 2560' KB.
- 4. Fill 4-1/2" casing with 9 ppg mud.

Sundry Number: 50350 API Well Number: 43019303930000

Page 2 Calf Canyon 5 P&A Procedure April 24, 2014

- 5. Mix and pump 15 sks (3 Bbls) of cement and displace so 10 sks (2 Bbls) of the cement go below the cement retainer. Pull out to dump other 5 sks (1 Bbl) of cement on top of cement retainer.
- 6. POOH laying down tubing and setting tool.
- 7. RIH with mechanical casing cutter and cut holes in 4-1/2" casing at 221' KB.
- 8. Fill hole with 9 ppg mud.
- 9. Mix and pump 80 sks of cement down 4-1/2" casing or until cement circulates out surface casing.
- 10. Cut all casing off 3' below ground level and weld a plate showing well name, location, and API Number to casing.

Sundry Number: 63871 API Well Number: 43019303930000

			1				
	FORM 9						
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-72600						
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CALF CANYON 5						
2. NAME OF OPERATOR: SEP CISCO DOME II, LLC	9. API NUMBER: 43019303930000						
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd Ste 210	, Salt Lake City, UT, 84106	PHONE NUMBER: 801-657-5780 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976 FNL 0781 FEL	COUNTY: GRAND						
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 1	STATE: UTAH						
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION							
	ACIDIZE	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION				
6/6/2015	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
DRILLING REPORT Report Date:	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
Report Bute.			OTHER.				
	WILDCAT WELL DETERMINATION	OTHER	OTHER:				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Well Pluggers, Inc. (contractor) finished plugging this well on 6/6/2015 as follows: Mix and pump 44 sacks Class B cement to set a plug from 2606' to 2041'. Filled 4-1/2" casing with 9 ppg mud. Cut 4-1/2" casing at 221' and filled 8-5/8" x 4-1/2" annulus with 9 ppg mud. Mixed and pumped 126 sacks of Class B cement to set surface plug. Cut off wellhead 3' below ground and installed cover plate with well information. **Propose Propose Description of 6/6/2015 as follows: Mixed and pumped 126 sacks of Class B cement to set surface plug. Cut off wellhead 3' below ground and installed cover plate with well information.							
NAME (PLEASE PRINT) Chris Pell	PHONE NUMB I 801 441-3082	ER TITLE Operations Engineer					
SIGNATURE N/A		DATE 6/12/2015					

Sundry Number: 63871 API Well Number: 43019303930000

DAILY WORK KEPORT WELL PLUGGERS, INC. (970) 250-4118

Well Pluggers, Inc.

NO. Nº 6629

P.O. BOX 304 LOMA, CO 819	524		Date 6-6	raiar /	C		
CFO COND							
Customer SFP - Cisco Dome II			and the same of th				
Well / Lea	ise <u>Cell Con</u>	you "S	Field (150)	<u>()</u>			
Work Orde	er NoTime	START FINISH	AreaRig No				
		START FINISH	1				
HOURS	DES	CRIPTION					
	Set 44 SK	Coment P	lug From 2606 to 2			<u></u>	
	Fill hole w	the gppg.	mud & Test 42" Casing	10	250	051	
	Rip & "hole	in 42 Cas	sing at 221				
	F:11 4/2" X 8	15/8" Ausas,					
	FILL 42" Casin	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8 % Annwith 1265k		re _e		
	Cit wall back	DOFF &	well DHM on Cesing,	<u> </u>	are a	<u> </u>	
	C CE / LXSE C MEAN	<u> </u>	000 011111 000 000 91				
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TOOL BOX	X SAFETY MEETING TOPIC:	The state of the s		·······			
			IGE RECORD				
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	ew Travel x		Ught-Plant x		\$		
Mu	d Pump x Tank	\$	# @ \$		\$		
	ver Swivel x				\$		
	. Head x	\$	Oil Svn Rbn# @ \$		\$		
	w-out Preventer x		TBG Wiper Rubber# @ \$				
		\$	Rod Wiper Rubber# @ \$				
	l Pusher		Permit (#) @ \$				
	d Tank x		Other				
	ver Rod Tongs x Gals. @Per Gal.		Other				
			Other				
	nt @Per Trip					·. · · · · · · · · · · · · · · · · · ·	
	ipper Rubber # @ \$		Colorado Sales Tax x%				
	, a d						
			Total Charges		\$ <i>JO.</i> (X	w.no	
T \A/-II / l	·	, , , , , , , , , , , , , , , , , , ,	IGE RECORD		·		
Type Well Head Mud Anchor							
-		•	No, & Size Subs	******			
•			, ,				
No. Jts. Tubing_		Perf. Nppl.	(in)	RIG	TRAVEL	TOTAL	
			OPERATOR:	חוט	INAVEL	TOTAL	
	SIGNATURE - CUSTOMER REPRESE	NTATIVE	DERRICKMAN:				
			FLOOR HAND:				
	SIGNATURE - SUPERVISOR	1	ELOOD HAND		1	·	